

**Amendment No. 1 dated 10.10.2024**

to

**RFP documents for selection of Transmission Service Provider to establish transmission system for “System strengthening at Koppal-II and Gadag-II for integration of RE generation projects” through tariff based competitive bidding process**

S.No.	Existing Provisions	Revised Provisions
1.	<p><b>All the relevant clauses of RFP, TSA and SPA</b></p> <p>“SPV [which is under incorporation]”</p>	<p><b>All the relevant clauses of RFP, TSA and SPA</b></p> <p>“SPV [which is under incorporation]” in the subject RFP, TSA and SPA may be read as “GADAG II AND KOPPAL II TRANSMISSION LIMITED”</p>
2.	<p><b>Clause 7.1 of Annexure B of RfP Document</b></p> <p>The BPC has appointed Independent Monitors (hereinafter referred to as Monitors) for this Pact in consultation with the Central Vigilance Commission (Names and Addresses of the Monitors to be given).</p>	<p><b>Clause 7.1 of Annexure B of RfP Document</b></p> <p>The BPC has appointed Independent Monitors (hereinafter referred to as Monitors) for this Pact in consultation with the Central Vigilance Commission (Names and Addresses of the Monitors to be given).</p> <p><b>Shri Rajiv Ranjan</b> No. 170, 11<sup>th</sup> Cross, 3<sup>rd</sup> Main, RMV Stage 2, Dollars Colony Bengaluru North Bengaluru- 560094 Mob No – 9448147003 Email ID- <a href="mailto:rranjan68@gmail.com">rranjan68@gmail.com</a></p> <p><b>Shri Jeyakodi Virusankulam Kumarasamy, IAS (Retd.)</b> R/o 3F, Orchid Villa, 6<sup>th</sup> Avenue, Harrington Road, Chetpet, Chennai-600031 Mob No – 9176699444 Email ID- <a href="mailto:jeyakodivk@gmail.com">jeyakodivk@gmail.com</a></p>

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3.	<b>Clause 2.6.1 along with Annexure-8 of RFP and Schedule-2 of TSA</b>				<b>Clause 2.6.1 along with Annexure-8 of RFP and Schedule-2 of TSA</b>																																																
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S.No.	Existing Provisions				Revised Provisions				
	Augmentation of 7x500 MVA, 400/220kV ICTs (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II PS	3 ICTs – Dec'25 4 ICTs – 24 months		Element at Sl. No. 1	2(a)	Augmentation of 7x500 MVA, 400/220kV ICTs (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II PS	3 ICTs – Dec'25	12.60	Element at 1(a)
	Gadag-II PS – Koppal-II PS 400kV (Quad) 2nd D/c line	24 months			2(b)		4 ICTs – 24 months	29.94	Elements at 1(a) & 2(c)
	1 No. of 400kV line bay at Gadag-II PS for termination of dedicated transmission line of RE developers	30.12.2025			2(c)	Gadag-II PS – Koppal-II PS 400kV (Quad) 2nd D/c line	24 months		
	5 nos. of 220kV line bay at Gadag-II PS for termination of dedicated Connectivity transmission line of RE developers	2 Nos. - 30.12.2025 1 No. - 31.07.2026 1 No. - 31.03.2027 1 No. - 01.06.2027			2(d)	1 No. of 400kV line bay at Gadag-II PS for termination of dedicated transmission line of RE developers	30.12.2025	1	Element at 1(a)
					2(e)	5 nos. of 220kV line bay at Gadag-II PS for termination of dedicated Connectivity transmission line of RE developers	2 Nos. – 30.12.2025	1	Elements at 1(a) & 2(a)
					2(f)		1 No. – 31.07.2026	0.50	Elements at 1(a), 2(a), 2(b) & 2(c)
					2(g)		1 No. – 31.03.2027	0.58	Elements at 1(a), 2(a), 2(b) & 2(c)
					2(h)		1 No. – 01.06.2027	0.58	Elements at 1(a), 2(a), 2(b) & 2(c)