Amendment No. 5 dated 14.08.2024 in the RfP for Transmission Service Provider to establish "Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area" through tariff based competitive bidding process.

S1.	Clause No.	Existing Provisions			New / Revised Provisions							
No.												
1.	For RFP –											
	Clause 2.6 i.e.	S.	Name of the	Scheduled	Percentage of	Element(s) which	S.	N	lame of the	Scheduled	Percentage of	Element(s) which are
	Project	No.	Transmission	COD in	Quoted	are pre-required	Ν	о. Т	ransmission	COD in	Quoted	pre-required for
	Schedule		Element	months	Transmission	for declaring the		Ε	lement	months	Transmission	declaring the
					Charges	commercial				from	Charges	commercial operation
	&			Effective Date	recoverable on Scheduled	operation (COD) of the respective				Effective Date	recoverable on Scheduled	(COD) of the respective Element
						Element				Date	COD of the	respective Element
	For TSA –				Element of						Element of	
	Schedule:2				the Project						the Project	
	i.e., Scheduled	1	Establishment of				1		Establishment of			
	COD and		2x1500 MVA						x1500 MVA			
	Schedule:5		765/400 kV						765/400 kV			
	i.e., Quoted		Jamnagar (GIS) PS with 2x330						amnagar (GIS) PS with 2x330		25.99%	
	Transmission		MVAR 765 kV						MVAr 765 kV		23.9970	
	Charges		bus reactor and						ous reactor and			
			2x125 MVAr 420					2	x125 MVAr 420			All elements of the
			kV bus reactor						V bus reactor.			scheme are required
		2	Halvad –				2		Halvad –	24		to be commissioned
			Jamnagar 765 kV	24					Jamnagar 765kV	months	33.10%	simultaneously as
		3	D/C line 2 nos. of 765 kV	months from SPV	100%				D/C line 2 Nos. of 765kV			their utilization is dependent on each
		3	line bays at	transfer					line bays at			other.
			Halvad for	transier					Halvad for			
			termination of						termination of			
			Halvad –						Halvad –		1.58%	
			Jamnagar 765 kV						Jamnagar 765			
			D/C line	-					kV D/C line.			
		4	330 MVAr									
			switchable line reactors on each									
			ckt at Jamnagar									
			end of Halvad –									

5	Jamnagar 765 kV D/C line (with NGR bypass arrangement). LILO of Jam Khambhaliya PS – Lakadia 400 kV D/C (triple snowbird) line at Jamnagar.	All elements of the scheme are required to be commissioned simultaneously as their utilization is dependent on each other.		330 MVAr switchable line reactors on each ckt at Jamnagar end of Halvad – Jamnagar 765 kV D/C line (with NGR bypass arrangement).	2.79%	
6	<u> </u>		5	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/C (triple snowbird) line at Jamnagar.	1.14%	
7	Jamnagar – Jam Khambhaliya 400 kV D/C (Quad ACSR/AAAC/AL 59 moose equivalent) line 2 Nos. of 400 kV		6	50 MVAr, 420 kV switchable line reactors on each ckt at Jamnagar end of Jamnagar – Lakadia 400 kV D/C line (with NGR bypass arrangement).	0.89%	
	line bays at Jam Khambhaliya for termination of Jamnagar – Jam Khambhaliya 400 kV D/C (Quad ACSR/AAAC/AL 59 moose equivalent) line.		7	Jamnagar – Jam Khambhaliya 400 kV D/C (Quad ACSR/AAAC/AL 59 moose equivalent) line.	5.36%	

 9 LILO of CGPL – Jetpur 400 kV D/C (triple snowbird) line at Jamnagar 10 80 MVAr, 420 kV switchable line 			2 Nos. of 400 kV line bays at Jam Khambhaliya for termination of Jamnagar – Jam Khambhaliya 400 kV D/C (Quad ACSR/AAAC/AL 59 moose equivalent) line.	1.00%	
reactors on each ckt at Jamnagar end of Jamnagar – CGPL 400 kV D/C line (with			LILO of CGPL – Jetpur 400 kV D/C (triple snowbird) line at Jamnagar.	15.18%	
NGR bypass arrangement). 11 LILO of both ckts of Kalavad – Bhogat 400 kV D/C line (Twin AL-59) at Jam Khambhaliya PS.			80 MVAR, 420 kV switchable line reactors on each ckt at Jamnagar end of Jamnagar – CGPL 400 kV D/C line (with NGR bypass arrangement).	0.96%	
12 4 nos. of 400 kV line bays at Jam Khambhaliya for LILO of both ckts of Kalavad – Bhogat 400 kV		11	LILO of both ckts of Kalavad – Bhogat 400 kV D/C line (Twin AL-59) at Jam Khambhaliya PS.	0.90%	
D/C line.			4 Nos. of 400 kV line bays at Jam Khambhaliya for LILO of both ckts of Kalavad – Bhogat 400 kV D/C line.	1.99%	

13 ±400 MVAr STATCOM with 3x125 MVAr MSC and 2x125 MVAr MVAr MSR Jamnagar 400 kV Bus section. Image: Section and secti	13 ±400 MVAr STATCOM with 3x125 MVAr MSC and 2x125 MVAr MSR Jamnagar 400 kV Bus section.