

**Amendment No. 2 Dated 14.06.2024 to
RFP documents for Selection of Bidder as Transmission service provider for
“Construction of 400/220/132 kV Grid substation at Joda/Barbil with associated transmission lines”**

SI No	Existing Provisions	Revised Provisions									
1.	<p>Clause No 2 of RfP Notification, Clause No 1.2 of Section 1 of RfP, Schedule:1 (b) of TSA</p> <p>.....</p>	<p>Clause No 2 of RfP Notification, Clause No 1.2 of Section 1 of RfP, Schedule: 1 (b) of TSA</p> <p>.....</p>									
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SI	Name of Transmission Element	Scheduled COD in months from Effective Date									
1.	<p><i>Establishment of 2x500 MVA, 400/220 kV AIS substation at Rimuli, Odisha along with 2 X 125 MVAR (420 kV) Bus reactor.</i></p> <ul style="list-style-type: none"> • <i>400/220 kV,500 MVA ICT – 2 nos</i> • <i>125 MVAR ,420 kV Bus reactor– 2 nos</i> <p><u>400 kV Bay:</u></p> <ul style="list-style-type: none"> • <i>400 kV feeder bay- 4 nos. (LILO of Kaniha- Bisra)</i> • <i>400 kV ICT bay- 2 nos.</i> • <i>400 kV Tie bay- 4 nos.</i> • <i>400 kV Bus Reactor bay- 2nos.</i> <p><u>220 kV Bay:</u></p> <ul style="list-style-type: none"> • <i>220 kV Feeder bay: 6 nos. (2 for LILO of Joda-Keonjhar, 2 nos for LILO of Joda-TTPS, 2 nos. for Rimuli-Barbil connectivity)</i> • <i>220 kV ICT bay- 2 nos.</i> • <i>Bus Coupler bay- 1 nos.</i> • <i>Transfer Bus coupler (TBC)- 1 no.</i> <p><u>Future Provisions: Space for</u></p> <ul style="list-style-type: none"> • <i>400/220 kV 2x 500 MVA ICT along with Bay- 2 Nos.</i> • <i>400 kV Line bay with line reactor - 2 Nos.</i> • <i>220 kV line bay- 8 nos</i> • <i>220 kV Sectionalizer bay -1 set</i> • <i>220 kV Bus coupler bay - 1 no</i> • <i>220 kV Transfer Bus Coupler bay: 1 no</i> 	24 months									
2.	<i>Establishment of 2x 160 MVA, 220 kV GIS substation at existing</i>										

	<ul style="list-style-type: none"> • 400/220 kV 1X500 MVA ICT along with Bay: 2 Nos. • 400 kV Line Bay: 2 Nos. • 220 kV Line Bay: 8 Nos. • 132 kV Line Bay: 6 Nos.
2.	LILO of 400kV Kaniha -Bisra D/C line at 400kV S/s Joda/Barbil
3.	LILO from 220kV Joda(existing)-Keonjhar SC line at 400kV S/s Joda/Barbil
4.	LILO from 220kV Joda (existing)-Tikarpada SC line at 400kV S/s Joda/Barbil
5.	132KV DC line connectivity from 400/220/132 kV Grid substation at Joda/Barbil with existing 132/33KV Barbil Grid S/s
Note: (i) OPTCL to provide space for 2 nos. of 132 kV Line Bays at existing 132/33KV Barbil Grid Substation.	

	Barbil Grid S/s (OPTCL). <ul style="list-style-type: none"> • 220/132 kV, 160 MVA ICT -2 nos 220 kV GIS Bay: <ul style="list-style-type: none"> • Line Bay: 2 nos. • 220 kV ICT Bay- 2 nos. • Bus Coupler Bay- 1 no. 132 kV AIS Bay extension in existing 132 kV switchyard: 132 kV ICT Bay: 2 nos.
3.	LILO of 400kV Kaniha (NTPC)-Bisra (OPTCL) D/C line at 400/220 kV Rimuli AIS S/s
4.	LILO of 220kV Joda(existing)-Keonjhar S/C line at 400/220 kV Rimuli AIS S/s
5.	LILO of 220kV Joda (existing)-TTPS S/C line at 400/220 kV Rimuli AIS S/s
6.	220 kV D/C line from 400/220 kV Rimuli AIS S/s to existing Barbil Grid S/s (OPTCL)
Note: i) OPTCL shall provide space for 220 kV GIS, 2x 160 MVA transformer and associated 132 kV AIS Bay extension in the existing Barbil 132 kV Grid S/s (OPTCL).	

2. Clause No 2.6.1 of RfP Schedule:2 of TSA

Sl. No.	Name of the Transmission Element	Schedule COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
1	Construction of 400/220/132 kV Grid substation with associated transmission lines along with 2 X 125 MVAR (420 kV) Bus reactor at Joda/Barbil	24 Months	29%	Elements marked at S. No. 1 to 6 are required to be commissioned simultaneously as

Clause No 2.6.1 of RfP Schedule:2 of TSA

Sl. No.	Name of the Transmission Element	Schedule COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
1	Establishment of 2x500 MVA, 400/220 kV AIS substation at Rimuli, Odisha along with 2 X 125	24 Months	100% (Total)	Elements marked at S. No. 1 to 6 are required to be commissioned simultaneously as their

	<p>with following Bays at S/s</p> <p>2x500 MVA ICT (400/220 kV) + 2x160MVA AUTO (220/132/33 kV) + 1x20 MVA (132/33 kV) Power Transformer</p> <p>400 KV Bay:</p> <ul style="list-style-type: none"> • 400KV Feeder bay: 4 nos. • 400KV ICT Bay: 2 nos. • 400KV Tie Bay: 4 nos. • 400KV Bus Reactor Bay: 2nos. <p>220 KV Bay:</p> <ul style="list-style-type: none"> • Feeder Bay: 4 nos. • ICT Bay: 2 nos. • Bus Coupler Bay: 1 nos. • Spare Bay: Provision for additional 4 nos. for future • Auto Transformer Bay: 2 nos. <p>132 KV Bay:</p> <ul style="list-style-type: none"> • Auto transformer Bay: 2 nos. • Feeder Bay: 2nos. • Bus coupler Bay: 1 nos. • Power transformer Bay: 1 no. • Spare Bay: Provision for additional 4nos. for future <p>33 KV Bay:</p> <ul style="list-style-type: none"> • 33KV Power Transformer Bay: 1 no. • 33KV Feeder Bay: 1 no. <p>Future Provisions: Space for</p> <ul style="list-style-type: none"> • 400/220 kV 1X500 MVA ICT along with Bay: 2 Nos. 		<p>their utilization is dependent on commissioning of each other.</p>		<p>MVAR (420 kV) Bus reactor.</p> <ul style="list-style-type: none"> • 400/220 kV,500 MVA ICT – 2 nos • 125 MVAR ,420 kV Bus reactor– 2 nos <p>400 kV Bay:</p> <ul style="list-style-type: none"> • 400 kV feeder bay- 4 nos. (LILO of Kaniha-Bisra) • 400 kV ICT bay- 2 nos. • 400 kV Tie bay- 4 nos. • 400 kV Bus Reactor bay- 2nos. <p>220 kV Bay:</p> <ul style="list-style-type: none"> • 220 kV Feeder bay: 6 nos. (2 for LILO of Joda-Keonjhar, 2 nos for LILO of Joda-TTPS, 2 nos. for Rimuli-Barbil connectivity) • 220 kV ICT bay- 2 nos. • Bus Coupler bay- 1 nos. • Transfer Bus coupler (TBC)- 1 no. <p>Future Provisions: Space for</p> <ul style="list-style-type: none"> • 400/220 kV 2x500 MVA ICT along with Bay- 2 Nos. • 400 kV Line bay with line reactor - 2 Nos. • 220 kV line bay- 8 nos • 220 kV Sectionalizer bay -1 set 		<p>utilization is dependent on commissioning of each other.</p>
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	<ul style="list-style-type: none"> • 400 kV Line Bay: 2 Nos. • 220 kV Line Bay: 8 Nos. • 132 kV Line Bay: 6 Nos 							<ul style="list-style-type: none"> • 220 kV Bus coupler bay - 1 no • 220 kV Transfer Bus Coupler bay: 1 no
2	LILO of 400kV Kaniha -Bisra D/C line at 400kV S/s Joda/Barbil		63%			2	Establishment of 2x 160 MVA, 220 kV GIS substation at existing Barbil Grid S/s (OPTCL). <ul style="list-style-type: none"> • 220/132 kV, 160 MVA ICT -2 nos 220 kV GIS Bay: <ul style="list-style-type: none"> • Line Bay: 2 nos. • 220 kV ICT Bay- 2 nos. • Bus Coupler Bay- 1 no. <u>132 kV AIS Bay extension in existing 132 kV switchyard:</u> 132 kV ICT Bay: 2 nos.	
3	LILO from 220kV Joda(existing)-Keonjhar SC line at 400kV S/s Joda/Barbil		6%					
	LILO from 220kV Joda (existing)-Tikarpada SC line at 400kV S/s Joda/Barbil							
5	132KV DC line connectivity from 400/220/132 kV Grid substation at Joda/Barbil with existing 132/33KV Barbil Grid S/s		1%					
6	132 kV Bay at existing 132/33KV Barbil Grid S/s: 2 nos.		1%			3	LILO of 400kV Kaniha (NTPC)-Bisra (OPTCL) D/C line at 400/220 kV Rimuli AIS S/s	
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						5	LILO of 220kV Joda (existing)-TTPS S/C line at 400/220 kV Rimuli AIS S/s	
						6	220 kV D/C line from 400/220 kV Rimuli AIS S/s to	

		existing Barbil Grid S/s (OPTCL)			
3.	<p>All the relevant clauses of RFP, TSA and SPA “SPV [which is under incorporation]”</p>	<p>All the relevant clauses of RFP, TSA and SPA “SPV [which is under incorporation]” in the subject RFP, TSA and SPA may be read as “JODA BARBIL TRANSMISSION LIMITED”</p>			