

Amendment - 5 dated 10.09.2024 to  
RFP documents for Selection of Bidder as Transmission service provider for  
"Construction of 400/220/132 kV Grid substation at Joda/Barbil with associated transmission lines"

Existing Provisions related to Scope and % of quoted Transmission Charges and elements which are required for declaring COD					Revised Provisions				
All the relevant clauses of RFP,TSA & SPA					All the relevant clauses of RFP,TSA & SPA				
Sl. No.	Name of the Transmission Element	Scheduled COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	Sl. No.	Name of the Transmission Element	Scheduled COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
1.	Establishment of 2x500 MVA, 400/220 kV AIS substation at Rimuli, Odisha along with 2 X 125 MVAR (420 kV) Bus reactor. · 400/220 kV,500 MVA ICT – 2 nos · 125 MVAR ,420 kV Bus reactor– 2 nos 400 kV Bay: · 400 kV feeder bay- 4 nos. (LILO of Kaniha- Bisra) · 400 kV ICT bay- 2 nos. · 400 kV Tie bay- 4 nos. · 400 kV Bus Reactor bay- 2nos. 220 kV Bay: · 220 kV Feeder bay: 6 nos. (2 for LILO of Joda-Keonjhar, 2 nos for LILO of Joda-TTPS, 2 nos. for Rimuli-Barbil connectivity) · 220 kV ICT bay- 2 nos. · Bus Coupler bay- 1 nos. · Transfer Bus coupler (TBC)- 1 no. Future Provisions: Space for · 400/220 kV ICT along with Bay- 2 Nos. · 400 kV Line bay with line reactor - 2 Nos. · 220 kV line bay- 8 nos · 220 kV Sectionalizer bay -1 set · 220 kV Bus coupler bay - 1 no · 220 kV Transfer Bus Coupler bay: 1 no	24 Months	100% (Total)	Elements marked at S. No. 1 to 6 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.	1.	Establishment of 2x500 MVA, 400/220 kV AIS substation at Rimuli, Odisha along with 2 X 125 MVAR (420 kV) Bus reactor. · 400/220 kV,500 MVA ICT – 2 nos · 125 MVAR ,420 kV Bus reactor– 2 nos 400 kV Bay: · 400 kV feeder bay- 4 nos. (LILO of Kaniha- Bisra) · 400 kV ICT bay- 2 nos. · 400 kV Tie bay- 4 nos. · 400 kV Bus Reactor bay- 2nos. 220 kV Bay: · 220 kV Feeder bay: 6 nos. (2 for LILO of Joda-Keonjhar, 2 nos for LILO of Joda-TTPS, 2 nos. for Rimuli-Barbil connectivity) · 220 kV ICT bay- 2 nos. · Bus Coupler bay- 1 nos. · Transfer Bus coupler (TBC)- 1 no. Future Provisions: Space for · 400/220 kV ICT along with Bay- 2 Nos. · 400 kV Line bay with line reactor - 2 Nos. · 220 kV line bay- 8 nos · 220 kV Sectionalizer bay -1 set · 220 kV Bus coupler bay - 1 no · 220 kV Transfer Bus Coupler bay: 1 no	24 Months	29.66%	Elements marked at S. No. 1, 3, 4 and 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.
2.	Establishment of 2x 200 MVA, 220 kV GIS substation at existing Barbil Grid S/s (OPTCL). · 220/132 kV, 160 MVA ICT -2 nos 220 kV GIS Bay: · Line Bay: 2 nos. · 220 kV ICT Bay- 2 nos. · Bus Coupler Bay- 1 no. 132 kV AIS Bay extension in existing 132 kV switchyard: · 132 kV ICT bays : 2 nos				2.	Establishment of 2x 200 MVA, 220 kV GIS substation at existing Barbil Grid S/s (OPTCL). · 220/132 kV, 200 MVA ICT -2 nos 220 kV GIS Bay: · Line Bay: 2 nos. · 220 kV ICT Bay- 2 nos. · Bus Coupler Bay- 1 no. 132 kV AIS Bay extension in existing 132 kV switchyard: · 132 kV ICT bays : 2 nos		7.49%	For element a SI no 2, element at SI no 1 is pre-required. Further, elements marked at SI. no. 2 and 6 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.
3.	LILO of 400kV Kaniha (NTPC)-Bisra (OPTCL) D/C line at 400/220 kV Rimuli AIS S/s				3.	LILO of 400kV Kaniha (NTPC)-Bisra (OPTCL) D/C line at 400/220 kV Rimuli AIS S/s		50.96%	Elements marked at S. No. 1, 3, 4 and 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.
4.	LILO of 220kV Joda(existing)-Keonjhar S/C line at 400/220 kV Rimuli AIS S/s				4.	LILO of 220kV Joda(existing)-Keonjhar S/C line at 400/220 kV Rimuli AIS S/s		2.43%	Elements marked at S. No. 1, 3, 4 and 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.
5.	LILO of 220kV Joda (existing)-TTPS S/C line at 400/220 kV Rimuli AIS S/s				5.	LILO of 220kV Joda (existing)-TTPS S/C line at 400/220 kV Rimuli AIS S/s		2.43%	Elements marked at S. No. 1, 3, 4 and 5 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.
6.	220 kV D/C HTLS line from 400/220 kV Rimuli AIS S/s to existing Barbil Grid S/s (OPTCL)				6.	220 kV D/C HTLS line from 400/220 kV Rimuli AIS S/s to existing Barbil Grid S/s (OPTCL)		7.03%	Elements marked at SI. no. 2 and 6 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other.