

Procurement of Aggregate Power requirement of 4500 MW for Group of States for undertaking tariff based competitive bidding for medium term procurement of Power under para B (v) of Shakti Policy, 2017

PFC Consulting Ltd as Nodal Agency issued the Tender on November 21, 2022. Technical and Financial bid were opened on January 12, 2023 & January 19, 2023 respectively.

The result are as follows:

1. Capacity Required - 2611.0 MW; Coal Source – Talcher

(Tariff of L1 Bidder is Rs 4.49/kWh, 110% of L1 Bidder is Rs 4.939/kWh.)

Name of Bidder	Quantity (MW)	Base Fixed Charge (Rs. per KWH)	Cost of Fuel (Rs. per KWH)	Cost of fuel transportation (Rs. per KWH)	Base Variable Charge (Rs. per KWH-Sum of Cost of Fuel and Cost of Fuel Transportation)	Total Tariff (Rs./kWh)
Jindal India Thermal Power Limited	200	2.79	1.52	0.18	1.7	4.49

2. Capacity Required - 1567.0 MW; Coal Source – IB Valley

(Tariff of L1 Bidder is Rs 5.13/kWh, 110% of L1 Bidder is Rs 5.643/kWh.)

Name of Bidder	Quantity (MW)	Base Fixed Charge (Rs. per KWH)	Cost of Fuel (Rs. per KWH)	Cost of fuel transportation (Rs. per KWH)	Base Variable Charge (Rs. per KWH-Sum of Cost of Fuel and Cost of Fuel Transportation)	Total Tariff (Rs./kWh)
TRN Energy Private Limited	100	2.07	1.98	1.08	3.06	5.13
RKM Powergen Pvt Ltd	150	2.79	1.401	1.006	2.406	5.196
SKS Power Generation Chhattisgarh Limited	100	2.16	2.4	0.69	3.09	5.25
MB Power Madhya Pradesh Ltd	170.25	2.46	1.55	1.3	2.85	5.31
Jindal Power Limited	350	2.7	2	0.7	2.7	5.4
DB Power Limited	100	3.2	1.8	0.41	2.21	5.41