Amendment No. 2 dated 28.12.2022

to

RFP documents for selection of Transmission Service Provider through Tariff Based Competitive Bidding process to establish transmission system for "Western Region Expansion Scheme- XXVII (WRES-XXVII)

		Existing Pro	ovisions	Revised Provisions						
	Reques	t for Proposal Notification S. I	No. 2 & Clause No. 1.2 of RFP	Reque	st for Proposal Notification S. No. 2 8	& Clause No. 1.2 of RFP				
	Trans	mission System for Western I (WRES-)	Region Expansion Scheme- XXVII (XVII)	Transmission System for Western Region Expansion Scheme- XXVII (WRES-XXVII)						
	S.	Name of Transmission	Scheduled COD in months	S.	Name of Transmission Element	Scheduled COD in				
	No.	Element	from Effective Date	No.		months from Effective				
	1		18 months from SPV Transfer			Date				
	2		or matching with 3rd	1.						
	2		400/220kV, 315 MVA ICT at	2.						
3.	3		Dhamtari S/s to be			18 months				
			implemented by CSPTCL	3.		10 1110111115				
			(anticipated by Mar-24),							
			whichever is later*.							
		•	tation schedule of 3rd 400/220kV,							
		•	puts of CSPTCL, before submission	*deleted						
	of bids.									
	Note:			Note:						
	(i)		for 400 kV bays at Raipur PS for	(i)	Powergrid to provide space for 4	•				
		•	- Dhamtari 400 kV D/c Line (Quad		termination of Raipur Pool – Dha	•				
	/··· >	ACSR/AAAC/AL59 Moose eq	•		ACSR/AAAC/AL59 Moose equivaler	•				
	(ii)	•	400 kV bays at Dhamtari S/s for	(ii)	' '	•				
		·	- Dhamtari 400 kV D/c Line (Quad		termination of Raipur Pool – Dha	•				
	(iii)	ACSR/AAAC/AL59 Moose eq	ciated with the scheme to be	,	ACSR/AAAC/AL59 Moose equivalen	•				
	(111)	implemented by CSPTCL as a		(iii	,,					
	•	·	220kV D/c (2 nd) line by Dec'23		implemented by CSPTCL as an intra					
	•	timeframe.	ZZORV D/C (Z / IIIIE DY DEC Z3	• Dhamtari (Kurud) - Gurur 220kV D/c (2 nd) line.						

S. No.	Srd 400/220kV, 315 MVA ICT at Dhamtari S/s by Mar'24 timeframe. (iv) The schedule of implementation would be 18 months from SPV Transfer or matching with 3rd 400/220kV, 315 MVA ICT at Dhamtari S/s to be implemented by CSPTCL (anticipated by Mar-24), whichever is later							(iv) The schedule of implementation would be 18 months from SPV Transfer.					
140.													
2	Clause N	No. 2.6 of RFI				(Clause	No. 2.6 of RFP					
	2.6 Proj			2.6 Project Schedule									
	S.	Name of	Scheduled COD in	Percentage	Element(s)		S.	Name of the	Scheduled	Percentage	Element(s)		
	No.	the	months from	of Quoted	which are		No.	Transmission	COD in	of Quoted	which are		
		Transmiss	Effective Date	Transmissi	pre-			Element	months from	Transmission	pre-required		
		ion		on Charges	required				Effective Date	Charges	for declaring		
		Element		recoverabl	for					recoverable	the		
				e on	declaring					on	commercial		
				Scheduled	the					Scheduled	operation		
				COD of the	commercia					COD of the	(COD) of the		
				Element of	I operation					Element of	respective		
				the Project	(COD) of					the Project	Element		
					the		1.		18 months				
					respective		2.						
					Element		3.						
	1.		18 months from			:	*delet	ed			<u> </u>		
	2.		SPV Transfer or										
	3.		matching with 3rd			l	Note:						
			400/220kV,				(i)	Powergrid to	provide space for	or 400 kV bays	at Raipur PS for		
			315MVA ICT at					termination of	of Raipur Pool – I	Ohamtari 400 k\	V D/c Line (Quad		
			Dhamtari S/s to be					ACSR/AAAC/A	AL59 Moose equiv	ralent).			
			implemented by				(ii)	CSPTCL to pr	ovide space for 4	100 kV bays at	Dhamtari S/s for		
		CSPTCL						termination of	of Raipur Pool – I	Ohamtari 400 k	V D/c Line (Quad		

S.	Existing Provisions	Revised Provisions
No.		
	(anticipated by Mar-24), whichever is later.* * To be firmed up based on implementation schedule of 3rd 400/220kV, 315MVA ICT at Dhamtari S/s as per inputs of CSPTCL, before submission of bids.	ACSR/AAAC/AL59 Moose equivalent). (iii) Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme: • Dhamtari (Kurud) - Gurur 220kV D/c (2 nd) line. • 3 rd 400/220kV, 315 MVA ICT at Dhamtari S/s. (iv) The schedule of implementation would be 18 months from SPV Transfer.
	(i) Powergrid to provide space for 400 kV bays at Raipur PS for termination of Raipur Pool – Dhamtari 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent). (ii) CSPTCL to provide space for 400 kV bays at Dhamtari S/s for termination of Raipur Pool – Dhamtari 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent). (iii) Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme: • Dhamtari (Kurud) - Gurur 220kV D/c (2 nd) line by Dec'23 timeframe. • 3 rd 400/220kV, 315 MVA ICT at Dhamtari S/s by Mar'24 timeframe. (iv) The schedule of implementation would be 18 months from SPV Transfer or matching with 3 rd 400/220kV, 315 MVA ICT at Dhamtari S/s to be implemented by CSPTCL (anticipated by Mar-24), whichever is later Scheduled COD for overall Project: 18 months from SPV Transfer or matching with 3rd 400/220kV, 315MVA ICT at Dhamtari S/s to be implemented by CSPTCL (anticipated by Mar-24), whichever is later.	Scheduled COD for overall Project: 18 months from SPV Transfer.
3	ANNEXURE 8 -UNDERTAKING AND DETAILS OF EQUITY INVESTMENT	ANNEXURE 8 -UNDERTAKING AND DETAILS OF EQUITY INVESTMENT
3	Format 1: Bidders' Undertakings	Format 1: Bidders' Undertakings

S.			Existing Provisio	ns				Revised Provision	ons		
No.											
		confirm that o	our Bid meets the Scheduled COD of each			8. We confirm that our Bid meets the Scheduled COD of transmission Element and the Project as specified below:					
	S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmissi on Charges recoverabl e on	Element(s) which are pre- required for declaring	S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmissi on Charges recoverabl e on	Element(s) which are pre-required for declaring the commercial	
				Scheduled COD of the Element of the Project	the commercia I operation (COD) of			10 manths	Scheduled COD of the Element of the Project	operation (COD) of the respective Element	
					the respective Element	1. 2. 3.		18 months			
	1.		18 months from			*delete	l				
	2.		SPV Transfer or								
	3.		matching with 3rd 400/220kV, 315MVA ICT at Dhamtari S/s to be implemented by CSPTCL (anticipated by Mar-24), whichever is later.*			Schedu	led COD for the I	Project: 18 months	from SPV Tran	sfer.	

	Existing	Provisions		Revised	Provisions			
-	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·						
Schedu	led COD for the Project:	18 months from SPV Transfer or						
matchir	ng with 3rd 400/220kV, 3	15MVA ICT at Dhamtari S/s to be						
implem	ented by CSPTCL (anticipate	ed by Mar-24), whichever is later.						
		W. J	Schedule: 1 of TSA					
		vork	Project Description and Scope of Work a b. Detailed Scope of Work					
.	betailed scope of Work		J.	Detailed Scope of Work				
		rn Region Expansion Scheme- XXVII			n Region Expansion Scheme- XXVII			
	mission System for Wester	• ,		smission System for Wester	n Region Expansion Scheme- XXVII S-XXVII)			
	mission System for Wester	• ,		smission System for Wester	•			
Trans	mission System for Wester (WRE	S-XXVII)	Tran	smission System for Wester (WRE	S-XXVII)			
Trans	mission System for Wester (WRE	S-XXVII) Scheduled COD in months from	Tran	smission System for Wester (WRE	S-XXVII) Scheduled COD in months from			
S. No.	mission System for Wester (WRE	S-XXVII) Scheduled COD in months from Effective Date	SI. No.	smission System for Wester (WRE	S-XXVII) Scheduled COD in months from			
S.	mission System for Wester (WRE	Scheduled COD in months from Effective Date 18 months from SPV Transfer or	Tran Sl. No.	smission System for Wester (WRE	S-XXVII) Scheduled COD in months from Effective Date			
S. No.	mission System for Wester (WRE	Scheduled COD in months from Effective Date 18 months from SPV Transfer or matching with 3rd 400/220kV,	SI. No.	smission System for Wester (WRE	S-XXVII) Scheduled COD in months from			
S. No. 1. 2.	mission System for Wester (WRE	Scheduled COD in months from Effective Date 18 months from SPV Transfer or matching with 3rd 400/220kV, 315 MVA ICT at Dhamtari S/s to be implemented by CSPTCL (anticipated by Mar-24),	SI. No. 1. 2.	smission System for Wester (WRE	S-XXVII) Scheduled COD in months from Effective Date			
S. No. 1. 2. 3.	of Transmission Element	Scheduled COD in months from Effective Date 18 months from SPV Transfer or matching with 3rd 400/220kV, 315 MVA ICT at Dhamtari S/s to be implemented by CSPTCL (anticipated by Mar-24), whichever is later.*	SI. No. 1. 2. 3.	smission System for Wester (WRE of Transmission Element	S-XXVII) Scheduled COD in months from Effective Date			
S. No. 1. 2. 3. *To be	of Transmission Element firmed up based on implem	Scheduled COD in months from Effective Date 18 months from SPV Transfer or matching with 3rd 400/220kV, 315 MVA ICT at Dhamtari S/s to be implemented by CSPTCL (anticipated by Mar-24), whichever is later.*	SI. No. 1. 2.	smission System for Wester (WRE of Transmission Element	S-XXVII) Scheduled COD in months from Effective Date			
S. No. 1. 2. 3. *To be	of Transmission Element firmed up based on implem	Scheduled COD in months from Effective Date 18 months from SPV Transfer or matching with 3rd 400/220kV, 315 MVA ICT at Dhamtari S/s to be implemented by CSPTCL (anticipated by Mar-24), whichever is later.*	SI. No. 1. 2. 3.	smission System for Wester (WRE of Transmission Element	S-XXVII) Scheduled COD in months from Effective Date			
Trans S. No. 1. 2. 3. *To be 315MV of bids.	of Transmission Element firmed up based on implem	Scheduled COD in months from Effective Date 18 months from SPV Transfer or matching with 3rd 400/220kV, 315 MVA ICT at Dhamtari S/s to be implemented by CSPTCL (anticipated by Mar-24), whichever is later.*	SI. No. 1. 2. 3.	smission System for Wester (WRE of Transmission Element	S-XXVII) Scheduled COD in months from Effective Date			
S. No. 1. 2. 3. *To be 315MV of bids. Note:	cheduled COD for the Project: 18 months from SPV Transfer natching with 3rd 400/220kV, 315MVA ICT at Dhamtari S/s to implemented by CSPTCL (anticipated by Mar-24), whichever is later. chedule: 1 of TSA roject Description and Scope of Work a			smission System for Wester (WRE of Transmission Element	S-XXVII) Scheduled COD in months from Effective Date			

S. No.	Existing Provisions							Revised Provisions					
	termination of Raipur Pool – Dhamtari 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent). (ii) CSPTCL to provide space for 400 kV bays at Dhamtari S/s for termination of Raipur Pool – Dhamtari 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent). (iii) Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme: • Dhamtari (Kurud) - Gurur 220kV D/c (2 nd) line by Dec'23 timeframe. • 3 rd 400/220kV, 315 MVA ICT at Dhamtari S/s by Mar'24 timeframe. (iv) The schedule of implementation would be 18 months from SPV Transfer or matching with 3 rd 400/220kV, 315 MVA ICT at Dhamtari S/s to be implemented by CSPTCL (anticipated by Mar-24), whichever is later							termination of Raipur Pool – Dhamtari 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent). (ii) CSPTCL to provide space for 400 kV bays at Dhamtari S/s for termination of Raipur Pool – Dhamtari 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent). (iii) Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme: • Dhamtari (Kurud) - Gurur 220kV D/c (2 nd) line. • 3 rd 400/220kV, 315 MVA ICT at Dhamtari S/s. (iv) The schedule of implementation would be 18 months from SPV Transfer.					
5	Sched	ule: 2 of TSA				Schedule: 2 of TSA							
	i.	Name of the Transmission Element	Scheduled COD 18 months from SPV Transfer or	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre- required for declaring the commercial operation (COD) of the respective Element		No.	Name of the Transmission Element	Scheduled COD	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre- required for declaring the commercial operation (COD) of the respective Element		

Existing Provisions					Revised Provisions					
	Dhamtari S/s to be implem	ented by CSPTCL (a								
	Mar-24), whichever is later									
Sched	luled COD for overall Project:	18 months from SP								
match	ning with 3rd 400/220kV, 315	MVA ICT at Dhamta								
imple	mented by CSPTCL (anticipated I	y Mar-24), whicheve								
Anne	kure-C of RFP & Schedule: 1 of T	SA	Annex	ure-C of RFP & Schedule:	1 of TSA					
Claus	e No. B.5.0, Specific Technical R	equirements for Sub	ostation	Clause	No. B.5.0, Specific Techr	nical Requirements for Substati	ion			
	ollowing drawings/details of exis	-	B.5.0 EXTENSION OF EXISTING SUBSTATION The following drawings/details of existing substation are attached the RFP documents for further engineering by the bidder.							
S.	Drawing Title	Drawing	Rev. No.	SI.	Drawing Title	Drawing No./Details	Rev.			
No	e-	No./Details		No			No.			
	400kV Raipur Pool (POWER	GRID) S/S	400kV Raipur Pool (POWERGRID) S/S							
1.	Single Line Diagram	Attached		1.	Single Line Diagram	C/Engg/WRES-	0			
2.	General Arrangement	Attached				XVII/Raipur/SLD/01*				
3.				2.	General	C/Engg/WR/TBCB/WRES-	0			
4.					Arrangement	XVII/Raipur/GA/400kV*				
5.				3.						
6.					••••					
	400kV Dhamtari (CSPTCL) S	/s		5.						
1.				6.	•••••					
					400kV Dhamtari (CSP	TCL) S/S				
6.				1.						
					••••					
						1				
				6.						
						ay allocation has been revis				



