

**Amendment No. 16 dated 16.12.2021**

to

**Request for Proposal (RfP) and Transmission Service Agreement (TSA) for selection of Transmission Service Provider through tariff based competitive bidding process to establish transmission system for “Transmission System Strengthening Scheme For Evacuation Of Power From Solar Energy Zones In Rajasthan (8.1 GW) Under Phase-II Part-G”**

S. No	Existing Provision				Amended Provision			
1.	<b>Request for Proposal Notification Sl. No. 2 &amp; Transmission Element of Introduction in Clause 1.2 of the RFP Document and Detailed Scope of Work of Schedule -2 of TSA</b>				<b>Request for Proposal Notification Sl. No. 2 &amp; Transmission Element of Introduction in Clause 1.2 of the RFP Document and Detailed Scope of Work of Schedule -2 of TSA</b>			
	Sl. No.	Name of the Transmission Element	Scheduled COD from Effective Date	Conductor Per Phase	Sl. No.	Name of the Transmission Element	Scheduled COD from Effective Date	Conductor Per Phase
1.		Establishment of 765/400 kV, 3X1500 MVA GIS substation at Narela with 765 kV (2x330 MVar) bus reactor and 400 kV (1x125 MVAR) bus reactor	18 Months from SCOD or June 2022, whichever is later		1.	Establishment of 765/400 kV, 3X1500 MVA GIS substation at Narela with 765 kV (2x330 MVar) bus reactor and 400 kV (1x125 MVAR) bus reactor	<b>18 Months from Effective Date or June 2022, whichever is later</b>	
		765/400 kV, 1500 MVA ICT – 3 nos.			1.	765/400 kV, 1500 MVA ICT – 3 nos.		
		765/400 kV, 500 MVA spare ICT (1-phase) – 1 no.				765/400 kV, 500 MVA spare ICT (1-phase) – 1 no.		
		765 kV ICT bays –3 nos.				765 kV ICT bays –3 nos.		
		400 kV ICT bays –3 nos.				400 kV ICT bays –3 nos.		
		765 kV line bays- 4 nos.				765 kV line bays- 4 nos.		

S. No	Existing Provision				Amended Provision			
		<p>(GIS)</p> <p>330MVA<sub>r</sub>, 765 kV bus reactor- 2 nos.</p> <p>765 kV bus reactor bay – 2 nos.</p> <p>110 MVA<sub>r</sub>, 765 kV, 1-Ph Bus Reactor (spare unit) - 1 no.</p> <p>125 MVA<sub>r</sub>, 420 kV bus reactor – 1 no.</p> <p>420 kV bus reactor bay – 1 no.</p> <p>330 MVA<sub>r</sub>, 765 kV line reactor- 2 nos.</p> <p>Switching equipment for 765 kV reactor – 2 nos.</p> <p><i>(1x110 MVA<sub>r</sub> spare reactor at Narela to be used as spare for Khetri – Narela 765 kV D/c line)</i></p> <p><u>Future provisions:</u></p> <p>Space for 765/400kV ICTs along with bays: 1 nos.</p> <p>765 kV line bays along with switchable line reactor: 6 nos.</p>				<p>(GIS)</p> <p>330MVA<sub>r</sub>, 765 kV bus reactor- 2 nos.</p> <p>765 kV bus reactor bay – 2 nos.</p> <p>110 MVA<sub>r</sub>, 765 kV, 1-Ph Bus Reactor (spare unit) - 1 no.</p> <p>125 MVA<sub>r</sub>, 420 kV bus reactor – 1 no.</p> <p>420 kV bus reactor bay – 1 no.</p> <p>330 MVA<sub>r</sub>, 765 kV line reactor- 2 nos.</p> <p>Switching equipment for 765 kV reactor – 2 nos.</p> <p><i>(1x110 MVA<sub>r</sub> spare reactor at Narela to be used as spare for Khetri – Narela 765 kV D/c line)</i></p> <p><u>Future provisions:</u></p> <p>Space for 765/400kV ICTs along with bays: 1 nos.</p> <p>765 kV line bays along with switchable line reactor: 6 nos.</p>		

S. No	Existing Provision				Amended Provision			
		400 kV line bays: 6+4 nos.  765kV reactor along with bays: 2 nos.  400/220 kV ICTs along with bays: 8 nos.  220 kV line bays: 12 nos.  400 kV bus reactor along with bays:2 nos.				400 kV line bays: 6+4 nos.  765kV reactor along with bays: 2 nos.  400/220 kV ICTs along with bays: 8 nos.  220 kV line bays: 12 nos.  400 kV bus reactor along with bays:2 nos.		
	2.	Khetri – Narela 765 kV D/c line  1x330MVar Switchable line reactor for each circuit at Narela end of Khetri – Narela 765kV D/c line		Hexa Zebra ACSR  The transmission lines shall consist of either Hexa Zebra ACSR or equivalent to AAAC conductor or equivalent AL59 conductor as specified under specific technical requirements in RfP.	2.	Khetri – Narela 765 kV D/c line  1x330MVar Switchable line reactor for each circuit at Narela end of Khetri – Narela 765kV D/c line		Hexa Zebra ACSR  The transmission lines shall consist of either Hexa Zebra ACSR or equivalent to AAAC conductor or equivalent AL59 conductor as specified under specific technical requirements in RfP.
	3.	2 nos. of 765 kV line bays at Khetri for Khetri – Narela 765 kV D/c line		-	3.	2 nos. of 765 kV line bays at Khetri for Khetri – Narela 765 kV D/c line		-
	4.	LILO of 765 kV Meerut-Bhiwani S/c line at Narela		Hexa Zebra ACSR  The transmission lines shall consist of either Hexa Zebra ACSR or equivalent to AAAC conductor or equivalent AL59 conductor as	4.	LILO of 765 kV Meerut-Bhiwani S/c line at Narela		Hexa Zebra ACSR  The transmission lines shall consist of either Hexa Zebra ACSR or equivalent to AAAC conductor or equivalent AL59 conductor as

S. No	Existing Provision				Amended Provision					
				specified under specific technical requirements in RfP.				specified under specific technical requirements in RfP.		
	Note:  i. <i>Developer of Khetri substation to provide space for 2 no of 765 kV bays at Khetri substation along with the space for 2 no of line reactors.</i> ii. <b>Deleted.</b> iii. <i>Future Space provision to be kept for 2 Nos Bus Coupler bay: (1 no. for each Bus section) &amp; 2 nos. Bus Sectionalizer (1 no. for each main Bus).</i>				Note:  i. <i>Developer of Khetri substation to provide space for 2 no of 765 kV bays at Khetri substation along with the space for 2 no of line reactors.</i> ii. <i>Future Space provision to be kept for 2 Nos Bus Coupler bay: (1 no. for each Bus section) &amp; 2 nos. Bus Sectionalizer (1 no. for each main Bus).</i>					
2.	Project Schedule in Clause No. 2.6.1 & Bidders undertaking in Annexure-8 of the RFP Document and Schedule -3 of TSA				Project Schedule in Clause No. 2.6.1 & Bidders undertaking in Annexure-8 of the RFP Document and Schedule -3 of TSA					
	Sl. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	Sl. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
	1.	Establishment of 765/400 kV, 3X1500 MVA GIS substation at Narela with 765 kV (2x330 MVAr) bus reactor and	18 Months from SCOD or June 2022, whichever is later	100 %	Elements marked at Sl. No. 1 to 4 are required to be commissioned simultaneously as their utilization is	1.	Establishment of 765/400 kV, 3X1500 MVA GIS substation at Narela with 765 kV (2x330 MVAr) bus	18 Months from Effective Date or June 2022, whichever is	100 %	Elements marked at Sl. No. 1 to 4 are required to be commissioned simultaneously as their

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		400 kV (1x125 MVAR) bus reactor  765/400 kV, 1500 MVA ICT – 3 nos.  765/400 kV, 500 MVA spare ICT (1-phase) – 1 no.  765 kV ICT bays –3 nos.  400 kV ICT bays –3 nos.  765 kV line bays- 4 nos. (GIS)  330MVA <sub>r</sub> , 765 kV bus reactor- 2 nos.  765 kV bus reactor bay – 2 nos.  110 MVAR, 765 kV, 1-Ph Bus Reactor (spare unit) -1			dependent on commissioning of each other.		reactor and 400 kV (1x125 MVAR) bus reactor  765/400 kV, 1500 MVA ICT – 3 nos.  765/400 kV, 500 MVA spare ICT (1-phase) – 1 no.  765 kV ICT bays –3 nos.  400 kV ICT bays –3 nos.  765 kV line bays- 4 nos. (GIS)  330MVA <sub>r</sub> , 765 kV bus reactor- 2 nos.  765 kV bus reactor bay – 2 nos.  110 MVAR, 765 kV, 1-Ph Bus Reactor (spare unit) -1	later		utilization is dependent on commissioning of each other.

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		<p>no.</p> <p>125 MVar, 420 kV bus reactor – 1 no.</p> <p>420 kV bus reactor bay – 1 no.</p> <p>330 MVar, 765 kV line reactor- 2 nos.</p> <p>Switching equipment for 765 kV reactor – 2 nos.</p> <p><i>(1x110 MVar spare reactor at Narela to be used as spare for Khetri – Narela 765 kV D/c line)</i></p> <p><u>Future provisions:</u></p> <p>Space for 765/400kV ICTs along with bays: 1 nos.</p> <p>765 kV line</p>					<p>no.</p> <p>125 MVar, 420 kV bus reactor – 1 no.</p> <p>420 kV bus reactor bay – 1 no.</p> <p>330 MVar, 765 kV line reactor- 2 nos.</p> <p>Switching equipment for 765 kV reactor – 2 nos.</p> <p><i>(1x110 MVar spare reactor at Narela to be used as spare for Khetri – Narela 765 kV D/c line)</i></p> <p><u>Future provisions:</u></p> <p>Space for 765/400kV ICTs along with bays: 1</p>			

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		bays along with switchable line reactor: 6 nos. 400 kV line bays: 6+4 nos.  765kV reactor along with bays: 2 nos.  400/220 kV ICTs along with bays: 8 nos.  220 kV line bays: 12 nos.  400 kV bus reactor along with bays:2 nos.					nos.  765 kV line bays along with switchable line reactor: 6 nos. 400 kV line bays: 6+4 nos.  765kV reactor along with bays: 2 nos.  400/220 kV ICTs along with bays: 8 nos.  220 kV line bays: 12 nos.  400 kV bus reactor along with bays:2 nos.			
	2.	Khetri – Narela 765 kV D/c line  1x330MVar Switchable line reactor for each circuit at Narela end of Khetri – Narela 765kV D/c line					Khetri – Narela 765 kV D/c line  1x330MVar Switchable line reactor for each circuit at			
	3.	2 nos. of 765 kV line bays at								

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4.		Khetri for Khetri – Narela 765 kV D/c line					Narela end of Khetri – Narela 765kV D/c line			
		LILO of 765 kV Meerut-Bhiwani S/c line at Narela				3.	2 nos. of 765 kV line bays at Khetri for Khetri – Narela 765 kV D/c line			
						4.	LILO of 765 kV Meerut-Bhiwani S/c line at Narela			
	<p>Note:</p> <p>i. <i>Developer of Khetri substation to provide space for 2 no of 765 kV bays at Khetri substation along with the space for 2 no of line reactors.</i></p> <p>ii. <b>Deleted</b></p> <p>iii. <i>Future Space provision to be kept for 2 Nos Bus Coupler bay: (1 no. for each Bus section) &amp; 2 nos. Bus Sectionalizer (1 no. for each main Bus).</i></p>					<p>Note:</p> <p>i. <i>Developer of Khetri substation to provide space for 2 no of 765 kV bays at Khetri substation along with the space for 2 no of line reactors.</i></p> <p>ii. <i>Future Space provision to be kept for 2 Nos Bus Coupler bay: (1 no. for each Bus section) &amp; 2 nos. Bus Sectionalizer (1 no. for each main Bus).</i></p>				
3.	<b>Project Schedule in Clause No. 2.6.1 &amp; Bidders undertaking in Annexure-8 of the RFP Document</b>  The Payment of Transmission Charges.....as mentioned in the above table  Schedule COD for overall Project: 18 Months from SCOD or June 2022, whichever is later					<b>Project Schedule in Clause No. 2.6.1 &amp; Bidders undertaking in Annexure-8 of the RFP Document</b>  The Payment of Transmission Charges.....as mentioned in the above table  Schedule COD for overall Project: <b>18 Months from Effective Date or June 2022, whichever is later</b>				
4.	<b>Point No. 9 of RfP Notification to RfP</b>  <b>Issue of RFP document</b>					<b>Point No. 9 of RfP Notification to RfP</b>  <b>Issue of RFP document</b>				



S. No	Existing Provision	Amended Provision
	<p>The detailed terms and conditions for qualification and selection of the Transmission Service Provider for the Project and for submission of Bid are indicated in the RFP document. All those interested in purchasing the RFP document may respond in writing to Senior Vice President Tel. +91 11 23443904, Fax +91 11 23443990, Email: pfcl.itp@pfcindia.com, PFC Consulting Limited at the address given in para 12 below with a non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000/- (US Dollars Seven Thousand Only) plus 18% GST, in the form of a demand draft in favour of “PFC Consulting Limited” payable at New Delhi, latest by 20/12/2021 or through electronic transfer in the following Bank Account:</p> <p>Account No. : 000705036117  Bank : ICICI Bank,  IFSC : ICIC0000007  Branch : 9A, Phelps, Connaught Place, New Delhi – 110001</p> <p>The RFP document shall be issued to the Bidders on any working day from 06/03/2020 to 20/12/2021 between 1030 hours (IST) to 1600 hours (IST). BPC, on written request and against payment of the above mentioned fee by any Bidder shall promptly dispatch the RFP document to such Bidder by registered mail/ air mail. BPC shall, under no circumstances, be held responsible for late delivery or loss of documents so mailed.</p>	<p>The detailed terms and conditions for qualification and selection of the Transmission Service Provider for the Project and for submission of Bid are indicated in the RFP document. All those interested in purchasing the RFP document may respond in writing to Chief General Manager Tel. +91 11 23443904, Fax +91 11 23443990, Email: pfcl.itp@pfcindia.com, PFC Consulting Limited at the address given in para 12 below with a non-refundable fee of Rs. 5,00,000/- (Rupees Five Lakh Only) or US\$ 7000/- (US Dollars Seven Thousand Only) plus 18% GST, in the form of a demand draft in favour of “PFC Consulting Limited” payable at New Delhi, latest by <b>03/01/2021</b> or through electronic transfer in the following Bank Account:</p> <p>Account No. : 000705036117  Bank : ICICI Bank,  IFSC : ICIC0000007  Branch : 9A, Phelps, Connaught Place, New Delhi – 110001</p> <p>The RFP document shall be issued to the Bidders on any working day from 06/03/2020 to <b>03/01/2022</b> between 1030 hours (IST) to 1600 hours (IST). BPC, on written request and against payment of the above mentioned fee by any Bidder shall promptly dispatch the RFP document to such Bidder by registered mail/ air mail. BPC shall, under no circumstances, be held responsible for late delivery or loss of documents so mailed.</p>
5.	<p><b>Point No. 10 of RfP Notification to RfP</b></p> <p><b>Receipt and opening of Bid</b></p> <p>Scanned Copy of the Technical Bid must be uploaded online through the electronic bidding platform on or before 1500 hours (IST) on 21/12/2021. In addition to the above, the Technical Bid in one (1) original plus one (1) copy, must be delivered to the address as given in Para12 below on or before 1500 hours (IST) on 21/12/2021 and Technical Bid will be opened on the same day at 1530 hours (IST) at PFC Consulting Limited, 9<sup>th</sup> Floor, A-Wing, Statesman House, Connaught Place, New Delhi - 110001, India in the presence of Bidders’ representatives who wish to attend. If the Bid Deadline is a public holiday at the place of submission of Bid, it shall be received and opened on the next working day at the same time and venue. Bidders meeting the Qualification Requirements, subject to evaluation as</p>	<p><b>Point No. 10 of RfP Notification to RfP</b></p> <p><b>Receipt and opening of Bid</b></p> <p>Scanned Copy of the Technical Bid must be uploaded online through the electronic bidding platform on or before 1500 hours (IST) on <b>04/01/2022</b>. In addition to the above, the Technical Bid in one (1) original plus one (1) copy, must be delivered to the address as given in Para12 below on or before <b>1500 hours (IST)</b> on <b>04/01/2022</b> and Technical Bid will be opened on the same day at <b>1530 hours (IST)</b> at PFC Consulting Limited, 9<sup>th</sup> Floor, A-Wing, Statesman House, Connaught Place, New Delhi - 110001, India in the presence of Bidders’ representatives who wish to attend. If the Bid Deadline is a public holiday at the place of submission of Bid, it shall be received and opened on the next working day at the same time and venue. Bidders meeting the Qualification Requirements, subject to evaluation as</p>

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	specified in Clause 3.2 to 3.4 shall be declared as “Qualified Bidders” and eligible for opening of Initial Offer.	specified in Clause 3.2 to 3.4 shall be declared as “Qualified Bidders” and eligible for opening of Initial Offer.
6.	<p><b>Clause No 2.9.2 of RfP</b></p> <p>.....</p> <p>.....</p> <p>Due for opening on 21.12.2021</p> <p>.....</p>	<p><b>Clause No 2.9.2 of RfP</b></p> <p>.....</p> <p>.....</p> <p><b>Due for opening on 04.01.2022</b></p> <p>.....</p>
7.	<p><b>Clause No 2.10.2 of RfP</b></p> <p>The cost of this RFP is Rupees Five Lakhs Only (Rs. 5,00,000/- or U.S. Dollar Seven Thousand Only (US\$ 7000/-) plus 18% GST, which shall be non-refundable. This amount shall be payable by a crossed demand draft or banker’s cheque drawn in favour of “PFC Consulting Limited”, payable at New Delhi latest by 20/12/2021 or through electronic transfer in the following Bank Account :</p> <p>Account No. : 000705036117</p> <p>Bank : ICICI Bank,</p> <p>IFSC : ICIC0000007</p> <p>Branch : 9A, Phelps, Connaught Place, New Delhi – 110001</p>	<p><b>Clause No 2.10.2 of RfP</b></p> <p>The cost of this RFP is Rupees Five Lakhs Only (Rs. 5,00,000/- or U.S. Dollar Seven Thousand Only (US\$ 7000/-) plus 18% GST, which shall be non-refundable. This amount shall be payable by a crossed demand draft or banker’s cheque drawn in favour of “PFC Consulting Limited”, payable at New Delhi latest by <b>03/01/2022</b> or through electronic transfer in the following Bank Account :</p> <p>Account No. : 000705036117</p> <p>Bank : ICICI Bank,</p> <p>IFSC : ICIC0000007</p> <p>Branch : 9A, Phelps, Connaught Place, New Delhi – 110001</p>
8.	<p><b>Clause No 2.7.1 of RfP</b></p> <p>The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline and submit the Technical Bids, in one (1) original plus one (1) copy so as to reach the address specified in Clause 2.9.4 by 1500 hrs. (IST) on 20.12.2021.</p>	<p><b>Clause No 2.7.1 of RfP</b></p> <p>The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline and submit the Technical Bids, in one (1) original plus one (1) copy so as to reach the address specified in Clause 2.9.4 by <b>1500 hrs. (IST) on 04.01.2022.</b></p>

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9.	<b>2.7.2 of RfP</b> <b>Important timelines</b> <table border="1"> <thead> <tr> <th>Sl. No.</th><th>Date</th><th>Event</th></tr> </thead> <tbody> <tr> <td>1.</td><td>21.12.2021</td><td>Submission of Bid (Online submission of Bid through electronic bidding portal and physical submission of Technical Bid))</td></tr> <tr> <td>2.</td><td>21.12.2021</td><td>Opening of Technical Bid</td></tr> <tr> <td>3.</td><td>29.12.2021</td><td>Shortlisting and announcement of Qualified Bidders</td></tr> <tr> <td>4.</td><td>30.12.2021</td><td>Opening of Financial Bid - Initial Offer</td></tr> <tr> <td>5.</td><td>31.12.2021</td><td>Electronic auction (Financial Bid – Final Offer) for the Qualified Bidders.</td></tr> <tr> <td>6.</td><td>10.01.2022</td><td>Selection of Successful Bidder and issue of LOI</td></tr> <tr> <td>7.</td><td>20.01.2022</td><td>Signing of RFP Project Documents and transfer of SPV (Khetri-Narela Transmission Limited).</td></tr> </tbody> </table>	Sl. No.	Date	Event	1.	21.12.2021	Submission of Bid (Online submission of Bid through electronic bidding portal and physical submission of Technical Bid))	2.	21.12.2021	Opening of Technical Bid	3.	29.12.2021	Shortlisting and announcement of Qualified Bidders	4.	30.12.2021	Opening of Financial Bid - Initial Offer	5.	31.12.2021	Electronic auction (Financial Bid – Final Offer) for the Qualified Bidders.	6.	10.01.2022	Selection of Successful Bidder and issue of LOI	7.	20.01.2022	Signing of RFP Project Documents and transfer of SPV (Khetri-Narela Transmission Limited).	<b>2.7.2 of RfP</b> <b>Important timelines</b> <table border="1"> <thead> <tr> <th>Sl. No.</th><th>Date</th><th>Event</th></tr> </thead> <tbody> <tr> <td>1.</td><td><b>04.01.2022</b></td><td>Submission of Bid (Online submission of Bid through electronic bidding portal and physical submission of Technical Bid))</td></tr> <tr> <td>2.</td><td><b>04.01.2022</b></td><td>Opening of Technical Bid</td></tr> <tr> <td>3.</td><td><b>12.01.2022</b></td><td>Shortlisting and announcement of Qualified Bidders</td></tr> <tr> <td>4.</td><td><b>13.01.2022</b></td><td>Opening of Financial Bid - Initial Offer</td></tr> <tr> <td>5.</td><td><b>14.01.2022</b></td><td>Electronic auction (Financial Bid – Final Offer) for the Qualified Bidders.</td></tr> <tr> <td>6.</td><td><b>24.01.2022</b></td><td>Selection of Successful Bidder and issue of LOI</td></tr> <tr> <td>7.</td><td><b>03.02.2022</b></td><td>Signing of RFP Project Documents and transfer of SPV (Khetri-Narela Transmission Limited).</td></tr> </tbody> </table>	Sl. No.	Date	Event	1.	<b>04.01.2022</b>	Submission of Bid (Online submission of Bid through electronic bidding portal and physical submission of Technical Bid))	2.	<b>04.01.2022</b>	Opening of Technical Bid	3.	<b>12.01.2022</b>	Shortlisting and announcement of Qualified Bidders	4.	<b>13.01.2022</b>	Opening of Financial Bid - Initial Offer	5.	<b>14.01.2022</b>	Electronic auction (Financial Bid – Final Offer) for the Qualified Bidders.	6.	<b>24.01.2022</b>	Selection of Successful Bidder and issue of LOI	7.	<b>03.02.2022</b>	Signing of RFP Project Documents and transfer of SPV (Khetri-Narela Transmission Limited).
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11.	<b>Clause No 2.13.1 of RFP</b>  ..... Opening of Envelope (Technical Bid): 1530 hours (IST) on 21.12.2021. Opening of Initial Offer: Initial Offer shall be opened by the Bid Process Coordinator in presence of the Bid Evaluation Committee at 1500 hours (IST) on 30.12.2021.	<b>Clause No 2.13.1 of RFP</b>  ..... Opening of Envelope (Technical Bid): <b>1530 hours (IST) on 04.01.2022.</b> Opening of Initial Offer: Initial Offer shall be opened by the Bid Process Coordinator in presence of the Bid Evaluation Committee at 1500 hours (IST) on <b>13.01.2022.</b>																																																