

**Amendment No. 12 dated 23.02.2022**

to

**Request for Proposal (RfP) and Transmission Service Agreement (TSA) for selection of Transmission Service Provider through tariff based competitive bidding process to establish transmission system for “Transmission System Strengthening Scheme for Evacuation of Power from Solar Energy Zones in Rajasthan (8.1 GW) under Phase-II Part-E”**

S. No.	Existing Provision	Amended Provision
<b>Request for Proposal (RFP)</b>		
1.	<p><b>Clause No. 2.12, Contract Performance Guarantee</b></p> <p>2.12.1 Within ten (10) days from the date of issue of the Letter of Intent, the Selected Bidder, on behalf of the TSP, will provide to the Long Term Transmission Customers the Contract Performance Guarantee for an aggregate amount of Rs. 41.85 Crore (Rupees Forty One Crore and Eighty Five Lakh only), which shall be provided separately to each of the Long Term Transmission Customers for the amount calculated pro-rata in the ratio of their Allocated Project Capacity, as on the date seven (7) days prior to the Bid Deadline (rounded off to the nearest Rupees One Lakh (Rs. 1,00,000) with the principle that amounts below Rupees Fifty Thousand (Rs. 50,000) shall be rounded down and amounts of Rupees Fifty Thousand (Rs. 50,000) and above shall be rounded up).The Contract Performance Guarantee shall be initially valid for a period up to three (3) months after the Scheduled COD of the Project and shall be extended from time to time to be valid for a period up to three (3) months after the COD of the Project and thereafter shall be dealt with in accordance with the provisions of the TSA. The Contract Performance Guarantee shall be issued by any of the banks listed in Annexure-17.</p>	<p><b>Clause No. 2.12, Contract Performance Guarantee</b></p> <p>2.12.1 Within ten (10) days from the date of issue of the Letter of Intent, the Selected Bidder, on behalf of the TSP, will provide to the Long Term Transmission Customers the Contract Performance Guarantee for an aggregate amount of <b>Rs.16,28,00,000/- (Rupees Sixteen Crore and Twenty Eight Lakh only)</b>, which shall be provided separately to each of the Long Term Transmission Customers for the amount calculated pro-rata in the ratio of their Allocated Project Capacity, as on the date seven (7) days prior to the Bid Deadline (rounded off to the nearest Rupees One Lakh (Rs. 1,00,000) with the principle that amounts below Rupees Fifty Thousand (Rs. 50,000) shall be rounded down and amounts of Rupees Fifty Thousand (Rs. 50,000) and above shall be rounded up).The Contract Performance Guarantee shall be initially valid for a period up to three (3) months after the Scheduled COD of the Project and shall be extended from time to time to be valid for a period up to three (3) months after the COD of the Project and thereafter shall be dealt with in accordance with the provisions of the TSA. The Contract Performance Guarantee shall be issued by any of the banks listed in Annexure-17.</p>
2.	<p><b>Clause No. 2.5.8.1 (a) of RFP</b></p> <p>The aggregate equity share holding of the Selected Bidder, in the issued and paid up equity share capital of [Insert Name of SPV] shall not be less than the following:</p> <ul style="list-style-type: none"> <li>i. <b>Fifty-one percent (51%) up to a period of (2) two years after COD of the Project; and</b></li> <li>ii. <b>Twenty six percent (26%) for a period of three (3) years thereafter.</b></li> </ul>	<p><b>Clause No. 2.5.8.1 (a) of RFP</b></p> <p>The aggregate equity share holding of the Selected Bidder, in the issued and paid up equity share capital of <b>Bhadla-Sikar Transmission Limited</b> shall not be less than <b>Fifty one percent (51%) up to a period of (1) one year after COD of the Project;</b></p>
3.	<p><b>Clause No. 2.5.8.1 (b) of RFP</b></p> <p>In case the Selected Bidder is a Bidding Consortium, then any Member (other than the Lead Member) of such Bidding Consortium shall be allowed to divest its equity as long as the other remaining Members (which shall always include the Lead Member)</p>	<p><b>Clause No. 2.5.8.1 (b) of RFP</b></p> <p>In case the Selected Bidder is a Bidding Consortium, then any Member (other than the Lead Member) of such Bidding Consortium shall be allowed to divest its equity as long as the other remaining Members (which shall always include the</p>

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	hold the minimum equity <b>specified in (i) and (ii) above.</b>	Lead Member) hold the minimum equity <b>specified in clause 2.5.8.1 (a) above.</b>																																			
4.	<p><b>Clause No. 2.5.8.1 (c) of RFP</b></p> <p>If equity is held by the Affiliates, .....</p> <p>Provided further, that the aggregate equity share holding of the Bidding Consortium or a Bidding Company in the issued and paid up equity share capital of _____[Insert Name of SPV] shall not be less than fifty one percent (51%) up to a period of <b>two (2) years</b> after COD of the Project and the lead Member of the Consortium shall have the equity share holding not less than twenty six percent (26%). The Lead Member shall continue to hold equity of at least twenty six percent (26%) up to a period of <b>five (5) years</b> after COD of the Project. In case the Selected Bidder is a Bidding Consortium, then any Member (other than the Lead Member) of such Bidding Consortium shall be allowed to divest its equity as long as the other remaining Members (which shall always include the Lead Member) hold the minimum equity specified in (a)(i) and (a)(ii) above.</p>	<p><b>Clause No. 2.5.8.1 (c) of RFP</b></p> <p>If equity is held by the Affiliates, .....</p> <p>Provided further, that the aggregate equity share holding of the Bidding Consortium or a Bidding Company in the issued and paid up equity share capital of <b>Bhadla-Sikar Transmission Limited</b> shall not be less than fifty one percent (51%) up to a period of <b>one (1) year</b> after COD of the Project and the lead Member of the Consortium shall have the equity share holding not less than twenty six percent (26%). The Lead Member shall continue to hold equity of at least twenty six percent (26%) up to a period of <b>one (1) year</b> after COD of the Project. In case the Selected Bidder is a Bidding Consortium, then any Member (other than the Lead Member) of such Bidding Consortium shall be allowed to divest its equity as long as the other remaining Members (which shall always include the Lead Member) hold the minimum equity <b>specified in clause 2.5.8.1 (a) above.</b></p>																																			
5.	<p><b>Annexure-19: List of Long Term Transmission Customers of RFP document</b></p> <table><tr><th>Sl. No</th><th>Name of Long Term Transmission Customers</th><th>Address of Registered Office</th><th>Law under which incorporated</th><th>Allocated Project Capacity (in MW)*</th></tr><tr><td>1.</td><td></td><td></td><td></td><td></td></tr><tr><td>2.</td><td></td><td></td><td></td><td></td></tr><tr><td>3.</td><td></td><td></td><td></td><td></td></tr><tr><td>4.</td><td></td><td></td><td></td><td></td></tr></table>	Sl. No	Name of Long Term Transmission Customers	Address of Registered Office	Law under which incorporated	Allocated Project Capacity (in MW)*	1.					2.					3.					4.					<p><b>Annexure-19: List of Long Term Transmission Customers of RFP document</b></p> <table><tr><th>Sl. No</th><th>Name of Long Term Transmission Customers</th><th>Address of Registered Office</th><th>Law under which incorporated</th><th>Allocated Project Capacity (in MW)*</th></tr><tr><td>1.</td><td><b>Maharashtra State Electricity Distribution Company Limited (MSEDCL)</b></td><td>Prakashgad, Plot No. G-9, Bandra East, Mumbai – 400051</td><td>Companies Act</td><td>As per PoC Mechanism prescribed by CERC</td></tr></table>	Sl. No	Name of Long Term Transmission Customers	Address of Registered Office	Law under which incorporated	Allocated Project Capacity (in MW)*	1.	<b>Maharashtra State Electricity Distribution Company Limited (MSEDCL)</b>	Prakashgad, Plot No. G-9, Bandra East, Mumbai – 400051	Companies Act	As per PoC Mechanism prescribed by CERC
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<b>Transmission Service Agreement (TSA)</b>																																					
6.	<p><b>Article 3, Clause 3.1.1</b></p> <p>....</p> <p>The Selected Bidder on behalf of the TSP will provide to the Long Term Transmission Customers the Contract Performance Guarantee for an aggregate amount of Rs. 41,85,00,000/- (Rupees Forty One Crore and Eighty Five Lakh only) which shall be provided separately to each of the Long Term Transmission Customers for the amount calculated pro-rata in the ratio of their Allocated Project Capacity, as on the</p>	<p><b>Article 3, Clause 3.1.1</b></p> <p>....</p> <p>The Selected Bidder on behalf of the TSP will provide to the Long Term Transmission Customers the Contract Performance Guarantee for an aggregate amount of <b>Rs.16,28,00,000/- (Rupees Sixteen Crore and Twenty Eight Lakh only)</b> which shall be provided separately to each of the Long Term Transmission Customers for the amount calculated pro-rata in the ratio of their Allocated</p>																																			

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	date seven (7) days prior to the Bid Deadline (rounded off to the nearest Rupees One Lakh (Rs. 1,00,000) with the principle that amounts below Rupees Fifty Thousand (Rs. 50,000) shall be rounded down and amounts of Rupees Fifty Thousand (Rs. 50,000) and above shall be rounded up).	Project Capacity, as on the date seven (7) days prior to the Bid Deadline (rounded off to the nearest Rupees One Lakh (Rs. 1,00,000) with the principle that amounts below Rupees Fifty Thousand (Rs. 50,000) shall be rounded down and amounts of Rupees Fifty Thousand (Rs. 50,000) and above shall be rounded up).
7.	<p><b>Article 3, Clause 3.3.1</b></p> <p>If any of the conditions specified in Article 3.1.3 is not duly fulfilled by the TSP even within three (3) Months after the time specified therein, then on and from the expiry of such period and until the TSP has satisfied all the conditions specified in Article 3.1.3, the TSP shall, on a weekly basis, be liable to furnish to the Long Term Transmission Customers additional Contract Performance Guarantee of Rs. 2,09,00,000/- (Rupees Two Crore and Nine Lakh only) within two (2) Business Days of expiry of every such Week. Such additional Contract Performance Guarantee shall be provided to each Long Term Transmission Customer in the manner provided in Article 3.1.1 and shall become part of the Contract Performance Guarantee and all the provisions of this Agreement shall be construed accordingly. The Long Term Transmission Customers shall be entitled to hold and/or invoke the Contract Performance Guarantee, including such additional Contract Performance Guarantee, in accordance with the provisions of this Agreement.</p>	<p><b>Article 3, Clause 3.3.1</b></p> <p>If any of the conditions specified in Article 3.1.3 is not duly fulfilled by the TSP even within three (3) Months after the time specified therein, then on and from the expiry of such period and until the TSP has satisfied all the conditions specified in Article 3.1.3, the TSP shall, on a weekly basis, be liable to furnish to the Long Term Transmission Customers additional Contract Performance Guarantee of <b>Rs.81,00,000/- (Rupees Eighty One Lakh only)</b> within two (2) Business Days of expiry of every such Week. Such additional Contract Performance Guarantee shall be provided to each Long Term Transmission Customer in the manner provided in Article 3.1.1 and shall become part of the Contract Performance Guarantee and all the provisions of this Agreement shall be construed accordingly. The Long Term Transmission Customers shall be entitled to hold and/or invoke the Contract Performance Guarantee, including such additional Contract Performance Guarantee, in accordance with the provisions of this Agreement.</p>
8.	<p><b>Article 3, Clause 3.3.3</b></p> <p>If the Long Term Transmission Customers elect to terminate this Agreement as per the provisions of Article 3.3.2, the TSP shall be liable to pay to the Long Term Transmission Customers an amount of Rs. 41,85,00,000/- (Rupees Forty One Crore and Eighty Five Lakh only) as liquidated damages. The Long Term Transmission Customers shall be entitled to recover this amount of damages by invoking the Contract Performance Guarantee to the extent of Rs. 41,85,00,000/- (Rupees Forty One Crore and Eighty Five Lakh only) which shall be provided separately to each of the Long Term Transmission Customers on the basis of their Allocated Project Capacity in MW as on the dated seven (7) days prior to the Bid Deadline, and shall then return the balance Contract Performance Guarantee, if any, to the TSP. If the Long Term Transmission Customers are unable to recover the said amount of Rs. 41,85,00,000/- (Rupees Forty One Crore and Eighty Five Lakh only) or any part thereof from the Contract Performance Guarantee, the shortfall in such amount not recovered from the Contract Performance Guarantee, if any, shall be payable by the TSP to the Long Term Transmission Customers within ten (10) days after completion of the notice period.</p>	<p><b>Article 3, Clause 3.3.3</b></p> <p>If the Long Term Transmission Customers elect to terminate this Agreement as per the provisions of Article 3.3.2, the TSP shall be liable to pay to the Long Term Transmission Customers an amount of <b>Rs.16,28,00,000/- (Rupees Sixteen Crore and Twenty Eight Lakh only)</b> as liquidated damages. The Long Term Transmission Customers shall be entitled to recover this amount of damages by invoking the Contract Performance Guarantee to the extent of <b>Rs.16,28,00,000/- (Rupees Sixteen Crore and Twenty Eight Lakh only)</b> which shall be provided separately to each of the Long Term Transmission Customers on the basis of their Allocated Project Capacity in MW as on the dated seven (7) days prior to the Bid Deadline, and shall then return the balance Contract Performance Guarantee, if any, to the TSP. If the Long Term Transmission Customers are unable to recover the said amount of <b>Rs.16,28,00,000/- (Rupees Sixteen Crore and Twenty Eight Lakh only)</b> or any part thereof from the Contract Performance Guarantee, the shortfall in such amount not recovered from the Contract Performance Guarantee, if any, shall be payable by the TSP to the Long Term Transmission Customers within ten (10) days after completion of the notice period.</p>

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9.	<p><b>Article 6, Clause 6.5.2</b></p> <p>The Contract Performance Guarantee as submitted by TSP in accordance with Article 3.1.1 shall be released by the Long Term Transmission Customers within three (3) months from the COD of the Project. In the event of delay in achieving Scheduled COD of any of the Elements by the TSP (otherwise than due to reasons as mentioned in Article 3.1.1 or Article 11) and consequent part invocation of the Contract Performance Guarantee by the Long Term Transmission Customers, the Long Term Transmission Customers shall release the Contract Performance Guarantee if any, remaining unadjusted, after the satisfactory completion by the TSP of all the requirements regarding achieving the Scheduled COD of the remaining Elements of the Project. It is clarified that the Long Term Transmission Customers shall also return/release the Contract Performance Guarantee in the event of (i) applicability of Article 3.3.2 to the extent the Contract Performance Guarantee is valid for an amount in excess of Rs. 41,85,00,000/- (Rupees Forty One Crore and Eighty Five Lakh only) or (ii) termination of this Agreement by any Party as mentioned under Article 3.3.4 of this Agreement.</p>	<p><b>Article 6, Clause 6.5.2</b></p> <p>The Contract Performance Guarantee as submitted by TSP in accordance with Article 3.1.1 shall be released by the Long Term Transmission Customers within three (3) months from the COD of the Project. In the event of delay in achieving Scheduled COD of any of the Elements by the TSP (otherwise than due to reasons as mentioned in Article 3.1.1 or Article 11) and consequent part invocation of the Contract Performance Guarantee by the Long Term Transmission Customers, the Long Term Transmission Customers shall release the Contract Performance Guarantee if any, remaining unadjusted, after the satisfactory completion by the TSP of all the requirements regarding achieving the Scheduled COD of the remaining Elements of the Project. It is clarified that the Long Term Transmission Customers shall also return/release the Contract Performance Guarantee in the event of (i) applicability of Article 3.3.2 to the extent the Contract Performance Guarantee is valid for an amount in excess of <b>Rs.16,28,00,000/- (Rupees Sixteen Crore and Twenty Eight Lakh only)</b> or (ii) termination of this Agreement by any Party as mentioned under Article 3.3.4 of this Agreement.</p>
10.	<p><b>Article 10, Clause 10.6.5</b></p> <p>...</p> <p>Provided further, the maximum amounts that can be deducted or set-off by all the Long Term Transmission Customers taken together (proportionate to their Allocated Transmission Capacity in case of each Long Term Transmission Customer) under this Article in a Contract Year shall not exceed Rs. 14,02,00,000/- (Rupees fourteen Crore Two Lakh Only), except on account of payments under sub Article (i) above.</p>	<p><b>Article 10, Clause 10.6.5</b></p> <p>...</p> <p>Provided further, the maximum amounts that can be deducted or set-off by all the Long Term Transmission Customers taken together (proportionate to their Allocated Transmission Capacity in case of each Long Term Transmission Customer) under this Article in a Contract Year shall not exceed <b>Rs.5,45,00,000/- (Rupees Five Crore Forty Five Lakh Only)</b>, except on account of payments under sub Article (i) above.</p>
11.	<p><b>Article 14, Clause 14.3.1</b></p> <p>A Party ("Indemnifying Party") shall be liable to indemnify the other Party ("Indemnified Party") under this Article 14 for any indemnity claims made in a Contract Year only up to an amount of Rs. 2,79,00,000/- (Rupees Two Crore Seventy Nine Lakh Only). With respect to each Long Term Transmission Customer, the above limit of Rs. 2,79,00,000/- (Rupees Two Crore Seventy Nine Lakh Only) shall be divided in the ratio of their Allocated Project Capacity, as existing on the date of the indemnity claim.</p>	<p><b>Article 14, Clause 14.3.1</b></p> <p>A Party ("Indemnifying Party") shall be liable to indemnify the other Party ("Indemnified Party") under this Article 14 for any indemnity claims made in a Contract Year only up to an amount of <b>Rs.1,09,00,000/- (Rupees One Crore Nine Lakh Only)</b>. With respect to each Long Term Transmission Customer, the above limit of <b>Rs.1,09,00,000/- (Rupees One Crore Nine Lakh Only)</b> shall be divided in the ratio of their Allocated Project Capacity, as existing on the date of the indemnity claim.</p>

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12.	<p><b>Clause No. 18.2.1 of TSA</b></p> <p>The aggregate equity share holding of the Selected Bidder in the issued and paid up equity share capital of..... [Insert Name of the SPV] shall not be less than following:</p> <p><b>i. Fifty-one percent (51%) up to a period of (2) two years after COD of the Project; and</b></p> <p><b>ii. Twenty six percent (26%) for a period of three (3) years thereafter.</b></p> <p>Provided that, in case the Lead Member or Bidding Company is holding equity through Affiliate/s, Ultimate Parent Company or Parent Company, such restriction as specified above shall apply to such entities.</p> <p>Provided further, that in case the Selected Bidder is a Bidding Consortium, the Lead Member shall continue to hold equity of at least twenty six percent (26%) <b>upto a period of five (5) years</b> after COD of the Project and any Member of such Bidding Consortium shall be allowed to divest its equity as long as the other remaining Members (which shall always include the Lead Member) hold the minimum equity specified in <b>(a) and (b) above.</b></p>	<p><b>Clause No. 18.2.1 of TSA</b></p> <p>The aggregate equity share holding of the Selected Bidder in the issued and paid up equity share capital of <b>Bhadla-Sikar Transmission Limited</b> shall not be less than <b>Fifty-one percent (51%) up to a period of (1) one year</b> after COD of the Project.</p> <p>Provided that, in case the Lead Member or Bidding Company is holding equity through Affiliate/s, Ultimate Parent Company or Parent Company, such restriction as specified above shall apply to such entities.</p> <p>Provided further, that in case the Selected Bidder is a Bidding Consortium, the Lead Member shall continue to hold equity of at twenty six percent (26%) <b>upto a period of one (1) year</b> after COD of the Project and any Member of such Bidding Consortium shall be allowed to divest its equity as long as the other remaining Members (which shall always include the Lead Member) hold the minimum equity <b>specified above.</b></p>
13.	<p><b>Article:1 of TSA</b></p> <p>“Availability” in relation to the Project or in relation to any Element of the Project, for a given period shall mean the time in hours during that period the Project is capable to transmit electricity at its Rated Voltage and shall be expressed in percentage of total hours in the given period and shall be calculated as per the procedure contained in Appendix –III to Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 attached herewith in Schedule 9;</p>	<p><b>Article: 1 of TSA</b></p> <p>“Availability” in relation to the Project or in relation to any Element of the Project, for a given period shall mean the time in hours during that period the Project is capable to transmit electricity at its Rated Voltage and shall be expressed in percentage of total hours in the given period and shall be calculated as per the procedure contained in <b>Appendix –II to Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019</b> attached herewith in Schedule 9;</p>
14.	<p><b>Article:1 of TSA</b></p> <p>“Unscheduled Interchange” shall have the meaning ascribed thereto in Rule 24 of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2014 as amended from time to time;</p>	<p><b>Article: 1 of TSA</b></p> <p>“Unscheduled Interchange” shall have the meaning ascribed thereto in Rule 24 of the <b>Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2019</b> as amended from time to time;</p>

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15.	<p><b>Article: 8 of TSA</b></p> <p>8.1 Calculation of Availability of the Project</p> <p>Calculation of Availability for the Elements and for the Project, as the case may be, shall be as per Appendix III of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014, as applicable seven (7) days prior to the Bid Deadline and as appended in Schedule 9.</p>	<p><b>Article: 8 of TSA</b></p> <p>8.1 Calculation of Availability of the Project</p> <p>Calculation of Availability for the Elements and for the Project, as the case may be, shall be as per <b>Appendix –II of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019</b>, as applicable seven (7) days prior to the Bid Deadline and as appended in Schedule 9.</p>
16.	<p><b>Article: 11 of TSA</b></p> <p>11.7 Available Relief for a Force Majeure Event</p> <p>a.....</p> <p>b.....</p> <p>c. For the avoidance of doubt, it is clarified that the computation of Availability of the Element(s) under outage due to Force Majeure Event, as per Article 11.3 affecting the TSP shall be as per Appendix III to the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2014, as on seven (7) days prior to the Bid Deadline. For the event(s) for which the Element(s) is/are deemed to be available as per Appendix III to the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2014, then only the Non Escalable Transmission Charges, as applicable to such Element(s) in the relevant Contract Year, shall be paid by the Long Term Transmission Customers as per Schedule 5, for the duration of such event(s).</p>	<p><b>Article: 11 of TSA</b></p> <p>11.7 Available Relief for a Force Majeure Event</p> <p>a.....</p> <p>b.....</p> <p>c. For the avoidance of doubt, it is clarified that the computation of Availability of the Element(s) under outage due to Force Majeure Event, as per Article 11.3 affecting the TSP shall be as per <b>Appendix II to the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2019</b>, as on seven (7) days prior to the Bid Deadline. For the event(s) for which the Element(s) is/are deemed to be available as per <b>Appendix II to the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2019</b>, then only the Non Escalable Transmission Charges, as applicable to such Element(s) in the relevant Contract Year, shall be paid by the Long Term Transmission Customers as per Schedule 5, for the duration of such event(s).</p>
17.	<p><b>Schedule 5 of TSA</b></p> <p>Clause No. 1.1 (g)</p> <p>The Availability shall be calculated as per the procedure specified in Appendix III of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 as notified by CERC and as attached herewith.</p>	<p><b>Schedule 5 of TSA</b></p> <p>Clause No. 1.1 (g)</p> <p>The Availability shall be calculated as per the procedure specified in <b>Appendix II of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2019</b> as notified by CERC and as attached herewith.</p>
18.	<p><b>Schedule 9 of TSA</b></p> <p>Appendix III of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014</p>	<p><b>Schedule 9 of TSA</b></p> <p><b>Appendix II of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations 2019</b> as attached at <b>Annexure-I</b> herewith.</p>

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19.	<p><b>Clause 6 of Annex-1 to Amendment No. 3, Revised Specific Technical Requirements for Transmission Line</b></p> <p>6.0      The relevant conductor configuration shall be as follows:-</p> <table><tr><th>Transmission line</th><th>ACSR Conductor specified</th><th>Equivalent AAAC conductor based on 53.5% conductivity of Al Alloy</th><th>Equivalent AL59 conductor based on 59% conductivity of AL Alloy</th><th>Sub-conductor Spacing</th></tr><tr><td>765kV D/C (Hexa Zebra) transmission lines</td><td>Zebra : Stranding 54/3.18 mm-Al + 7/3.18 mm-Steel, 428 sq mm, Aluminium area,  28.62 mm diameter  Minimum UTS : 130.32 kN</td><td>Stranding details: 61/3.19mm  28.71 mm diameter; 487.5 sq.mm Aluminium alloy area  Minimum UTS : 135.6 kN</td><td>Stranding details: 61/3.08mm  27.7 mm diameter; 454 sq.mm Aluminium alloy area  Minimum UTS : 108 kN</td><td>457 mm</td></tr></table>	Transmission line	ACSR Conductor specified	Equivalent AAAC conductor based on 53.5% conductivity of Al Alloy	Equivalent AL59 conductor based on 59% conductivity of AL Alloy	Sub-conductor Spacing	765kV D/C (Hexa Zebra) transmission lines	Zebra : Stranding 54/3.18 mm-Al + 7/3.18 mm-Steel, 428 sq mm, Aluminium area,  28.62 mm diameter  Minimum UTS : 130.32 kN	Stranding details: 61/3.19mm  28.71 mm diameter; 487.5 sq.mm Aluminium alloy area  Minimum UTS : 135.6 kN	Stranding details: 61/3.08mm  27.7 mm diameter; 454 sq.mm Aluminium alloy area  Minimum UTS : 108 kN	457 mm	<p><b>Clause 6 of Annex-1 to Amendment No. 3, Revised Specific Technical Requirements for Transmission Line</b></p> <p>6.0      The relevant conductor configuration shall be as follows:-</p> <table><tr><th>Transmission line</th><th>ACSR Conductor specified</th><th>Equivalent <b>minimum size of</b> AAAC conductor based on 53.5% conductivity of Al Alloy</th><th>Equivalent <b>minimum size of</b> AL59 conductor based on 59% conductivity of AL Alloy</th><th>Sub-conductor Spacing</th></tr><tr><td>765kV D/C (Hexa Zebra) transmission lines</td><td>Zebra : Stranding 54/3.18 mm-Al + 7/3.18 mm-Steel, 428 sq mm, Aluminium area,  28.62 mm diameter  Minimum UTS : 130.32 kN</td><td>Stranding details: 61/3.19mm  28.71 mm diameter; 487.5 sq.mm Aluminium alloy area  Minimum UTS : 135.6 kN</td><td>Stranding details: 61/3.08mm  27.7 mm diameter; 454 sq.mm Aluminium alloy area  Minimum UTS : 108 kN</td><td>457 mm</td></tr></table>	Transmission line	ACSR Conductor specified	Equivalent <b>minimum size of</b> AAAC conductor based on 53.5% conductivity of Al Alloy	Equivalent <b>minimum size of</b> AL59 conductor based on 59% conductivity of AL Alloy	Sub-conductor Spacing	765kV D/C (Hexa Zebra) transmission lines	Zebra : Stranding 54/3.18 mm-Al + 7/3.18 mm-Steel, 428 sq mm, Aluminium area,  28.62 mm diameter  Minimum UTS : 130.32 kN	Stranding details: 61/3.19mm  28.71 mm diameter; 487.5 sq.mm Aluminium alloy area  Minimum UTS : 135.6 kN	Stranding details: 61/3.08mm  27.7 mm diameter; 454 sq.mm Aluminium alloy area  Minimum UTS : 108 kN	457 mm
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20.	<p><b>Standard Specifications and technical Parameters for Transformers and Reactors (66 kV &amp; above voltage class), Chapter-2 Technical Specifications for Transformers and Reactors, Clause 7.0 DYNAMIC SHORT CIRCUIT TEST REQUIREMENT AND VALIDITY</b></p>	<p><b>Standard Specifications and technical Parameters for Transformers and Reactors (66 kV &amp; above voltage class), Chapter-2 Technical Specifications for Transformers and Reactors, Clause 7.0 DYNAMIC SHORT CIRCUIT TEST REQUIREMENT AND VALIDITY</b></p> <p>The requirement of dynamic short circuit testing on 765 kV auto transformers would be applicable for projects for which bid invitation date is after 31<sup>st</sup> August 2023.</p>																				
21.	<p><b>Clause 2.1 of Annexure-1 to Amendment No. 3 - Revised Specific Technical Requirements for Substation</b></p>	<p><b>Clause 2.1 of Annexure-1 to Amendment No. 3 - Revised Specific Technical Requirements for Substation</b></p>																				

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	<p><b>Clause 2.1 (765/√3) Single Phase Shunt Reactor</b></p> <p>Reactor shall conform to IEC 60076 .....</p> <p>....</p> <p>HV, IV and LV bushing shall be RIP (resin impregnated paper condenser) with composite insulator type. 36kV Neutral bushing shall be solid porcelain or oil communicating type.</p> <p>The Technical Particulars / Parameters of 1-phase, 110 MVAR, 765/√3 kV Shunt Reactor are given below:</p> <table><tr><th>Sl. No.</th><th>Description</th><th>Unit</th><th>Technical Parameters</th></tr><tr><td>1.</td><td>Rated capacity at 765/√3 kV</td><td>MVAR</td><td>110/80, 1-phase (as applicable)</td></tr><tr><td>2.</td><td>....</td><td>...</td><td>...</td></tr><tr><td>...</td><td>...</td><td>...</td><td>...</td></tr><tr><td>17.</td><td>...</td><td>...</td><td>...</td></tr></table>	Sl. No.	Description	Unit	Technical Parameters	1.	Rated capacity at 765/√3 kV	MVAR	110/80, 1-phase (as applicable)	2.	....	...	...	...	...	...	...	17.	...	...	...	<p><b>Clause 2.1 (765/√3) Single Phase Shunt Reactor</b></p> <p><b>765 kV Shunt Reactor shall be as per “Standard Specifications and Technical Parameters for Transformers and Reactors (66 kV and above)” available on CEA website shall be followed.</b></p> <p>The Technical Particulars / Parameters of 1-phase, 110 MVAR, 765/√3 kV Shunt Reactor are given below:</p> <table><tr><th>Sl. No.</th><th>Description</th><th>Unit</th><th>Technical Parameters</th></tr><tr><td>1.</td><td>Rated capacity at 765/√3 kV</td><td>MVAR</td><td>110/80, 1-phase (as applicable)</td></tr><tr><td>2.</td><td>....</td><td>...</td><td>...</td></tr><tr><td>...</td><td>...</td><td>...</td><td>...</td></tr><tr><td>17.</td><td>...</td><td>...</td><td>...</td></tr></table>	Sl. No.	Description	Unit	Technical Parameters	1.	Rated capacity at 765/√3 kV	MVAR	110/80, 1-phase (as applicable)	2.	....	...	...	...	...	...	...	17.	...	...	...
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22.	<p><b>Article 18: Miscellaneous Provisions, Clause 18.1.1 of TSA</b></p> <p>18.1.1 The Long Term Transmission Customers hereby appoint and authorise “Lead LTTC Name” (hereinafter referred to as the “Lead Long Term Transmission Customer”) to represent all the Long Term Transmission Customers for discharging the rights and obligations of the Long Term Transmission Customers, which are required to be undertaken by all the Long Term Transmission Customers. All the Long Term Transmission Customers shall follow and be bound by the decisions of the Lead Long Term Transmission Customer on all matters specified in the Schedule 8 of this Agreement. Accordingly each Long Term Transmission Customer agrees that any decision, communication, notice, action or inaction of the Lead Long Term Transmission Customer on such matters shall be deemed to have been on its/his behalf and shall be binding on each of the Long Term Transmission Customer. The TSP shall be entitled to rely upon any such action, decision or communication or notice from the Lead Long Term Transmission Customer. It is clarified that provisions under this Article 18.1 are not intended to and shall not render the Lead Long Term Transmission Customer liable to discharge Transmission Charges payments due to</p>	<p><b>Article 18: Miscellaneous Provisions, Clause 18.1.1 of TSA</b></p> <p>18.1.1 The Long Term Transmission Customers hereby appoint and authorise <b>“Maharashtra State Electricity Distribution Company Limited”</b> (hereinafter referred to as the “Lead Long Term Transmission Customer”) to represent all the Long Term Transmission Customers for discharging the rights and obligations of the Long Term Transmission Customers, which are required to be undertaken by all the Long Term Transmission Customers. All the Long Term Transmission Customers shall follow and be bound by the decisions of the Lead Long Term Transmission Customer on all matters specified in the Schedule 8 of this Agreement. Accordingly each Long Term Transmission Customer agrees that any decision, communication, notice, action or inaction of the Lead Long Term Transmission Customer on such matters shall be deemed to have been on its/his behalf and shall be binding on each of the Long Term Transmission Customer. The TSP shall be entitled to rely upon any such action, decision or communication or notice from the Lead Long Term Transmission Customer. It is clarified that provisions under this Article 18.1 are not intended to and shall not render the Lead Long Term Transmission Customer liable to discharge</p>																																								



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23.	<p><b>Article 18: Miscellaneous Provisions, Clause 18.1.3 of TSA</b></p> <p>18.1.3 In the event of “2nd Lead LTTC Name” becoming the Lead Long Term Transmission Customer as per Article 18.1.2 all the Long Term Transmission Customers shall also appoint any of Long Term Transmission Customers, other than “Lead LTTC Name”, appointed under Article 18.1.1, as an Alternate Lead Long Term Transmission Customer and thereafter the provisions of Article 18.1.2 shall be applicable.</p>	<p><b>Article 18: Miscellaneous Provisions, Clause 18.1.3 of TSA</b></p> <p>18.1.3 In the event of “.....” becoming the Lead Long Term Transmission Customer as per Article 18.1.2, all the Long Term Transmission Customers shall also appoint any of Long Term Transmission Customers, other than “<b>Maharashtra State Electricity Distribution Company Limited</b>”, appointed under Article 18.1.1, as an Alternate Lead Long Term Transmission Customer and thereafter the provisions of Article 18.1.2 shall be applicable.</p>																								
24.	<p><b>Schedule 1 of TSA</b></p> <table><tr><th>Sl. No</th><th>Name of the Long Term Transmission Customer</th><th>Address of Registered Office</th><th>Allocated Project Capacity (in MW) (As per PoC Mechanism)</th></tr><tr><td>1.</td><td>Name of LTTC [1]</td><td></td><td>As per PoC Mechanism Prescribed by CERC</td></tr><tr><td>2.</td><td>Name of LTTC [2]</td><td></td><td>As per PoC Mechanism Prescribed by CERC</td></tr><tr><td>3.</td><td>Name of LTTC [3]</td><td></td><td>As per PoC Mechanism Prescribed by CERC</td></tr></table>	Sl. No	Name of the Long Term Transmission Customer	Address of Registered Office	Allocated Project Capacity (in MW) (As per PoC Mechanism)	1.	Name of LTTC [1]		As per PoC Mechanism Prescribed by CERC	2.	Name of LTTC [2]		As per PoC Mechanism Prescribed by CERC	3.	Name of LTTC [3]		As per PoC Mechanism Prescribed by CERC	<p><b>Schedule 1 of TSA</b></p> <table><tr><th>Sl. No</th><th>Name of the Long Term Transmission Customer</th><th>Address of Registered Office</th><th>Allocated Project Capacity (in MW) (As per PoC Mechanism)</th></tr><tr><td>1.</td><td><b>Maharashtra State Electricity Distribution Company Limited (MSEDCL)</b></td><td>Prakashgad, Plot No. G-9, Bandra East, Mumbai – 400051</td><td>As per PoC Mechanism prescribed by CERC</td></tr></table>	Sl. No	Name of the Long Term Transmission Customer	Address of Registered Office	Allocated Project Capacity (in MW) (As per PoC Mechanism)	1.	<b>Maharashtra State Electricity Distribution Company Limited (MSEDCL)</b>	Prakashgad, Plot No. G-9, Bandra East, Mumbai – 400051	As per PoC Mechanism prescribed by CERC
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25.	<p><b>Annexure-23 of RFP</b></p> <p><b>Tariff Illustration Sheet</b></p>	<p><b>Annexure-23 of RFP</b></p> <p><b>Tariff Illustration Sheet</b></p> <p><b>The MS Excel Sheet is attached for your reference only</b></p>																								