

to

RFP documents for selection of Transmission Service Provider through tariff based competitive bidding process to establish transmission system for "Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1"

Sl. No.	Existing Provisions	Revised Provisions												
1.	<p>Request for Proposal Notification Sl. No. 2 & Clause 1.2 of the RFP Document and Schedule-1 (b) of TSA</p> <table><tr><th>S. No.</th><th>Name of Transmission Element</th></tr><tr><td>1.</td><td><p>Establishment of 2x500 MVA, 400/220 kV pooling station at Fatehgarh-4 along with 2x125MVA Bus Reactor</p><ul style="list-style-type: none">400/220 kV, 500 MVA ICT - 2nos.400 kV ICT bays - 2 nos.220 kV ICT bays - 2 nos.400 kV line bays - 2 nos.220 kV line bays- 4 nos.125 MVA, 420 kV bus reactor - 2 nos.420 kV reactor bay - 2 nos.<p>Future provisions:</p><ul style="list-style-type: none">Space for 400/220 kV ICTs along with bays: 5 nos.400 kV line bays along with switchable line reactor: 6 nos.400 kV Bus Reactor along with bays: 2 nos.400 kV Sectionalization bay: 1 no.**220 kV line bays: 10 nos.220 kV sectionalization bay: 2 nos.**</td></tr><tr><td>2.</td><td>Fatehgarh-4 - Fatehgarh-3 400 kV D/c (twin HLTS)* line</td></tr><tr><td>3.</td><td><p>2 no. of 400 kV line bays at Fatehgarh-3</p><ul style="list-style-type: none">400kV line bays - 2 nos.</td></tr></table> <p><i>* with minimum capacity of 2100 MVA on each circuit at nominal voltage</i></p> <p><i>** Bus Sectionalization bay shall comprise of bus sectionalization of both Main Bus-I & Main Bus-II.</i></p> <p>Note:</p> <p>(i) Provision of suitable sectionalization shall be kept at Fatehgarh-4 at 400 kV & 220 kV level to limit short circuit level.</p> <p>(ii) Developer of Fatehgarh-3 S/s (new section) to provide space for 2 nos. of 400 kV line bays at Fatehgarh-3 S/s for termination of Fatehgarh-4-</p>	S. No.	Name of Transmission Element	1.	<p>Establishment of 2x500 MVA, 400/220 kV pooling station at Fatehgarh-4 along with 2x125MVA Bus Reactor</p> <ul style="list-style-type: none">400/220 kV, 500 MVA ICT - 2nos.400 kV ICT bays - 2 nos.220 kV ICT bays - 2 nos.400 kV line bays - 2 nos.220 kV line bays- 4 nos.125 MVA, 420 kV bus reactor - 2 nos.420 kV reactor bay - 2 nos. <p>Future provisions:</p> <ul style="list-style-type: none">Space for 400/220 kV ICTs along with bays: 5 nos.400 kV line bays along with switchable line reactor: 6 nos.400 kV Bus Reactor along with bays: 2 nos.400 kV Sectionalization bay: 1 no.**220 kV line bays: 10 nos.220 kV sectionalization bay: 2 nos.**	2.	Fatehgarh-4 - Fatehgarh-3 400 kV D/c (twin HLTS)* line	3.	<p>2 no. of 400 kV line bays at Fatehgarh-3</p> <ul style="list-style-type: none">400kV line bays - 2 nos.	<p>Request for Proposal Notification Sl. No. 2 & Clause 1.2 of the RFP Document and Schedule-1 (b) of TSA</p> <table><tr><th>S. No.</th><th>Name of Transmission Element</th></tr><tr><td>1.</td><td><p>Establishment of 5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 along with 2x125 MVA Bus Reactor</p><ul style="list-style-type: none">400/220 kV, 500 MVA ICT – 5 nos.400 kV ICT bays - 5 nos.220 kV ICT bays - 5 nos.400 kV line bays - 2 nos.220 kV line bays - As per connectivity granted to RE developers (7 no. of bays considered at present).125 MVA, 420 kV bus reactor - 2 nos.420 kV reactor bay - 2 nos.220kV Sectionalization bay: 1 set220 kV Bus Coupler (BC) Bay -2 nos.220 kV Transfer Bus Coupler (TBC) Bay -2 nos<p>Future provisions: Space for</p><ul style="list-style-type: none">765/400kV ICTs along with bays: 6 nos.765kV line bay along with switchable line reactor: 6 nos.765kV Bus Reactor along with bays: 3 nos.400/220 kV ICTs along with bays: 8 nos.400 kV line bays along with switchable line reactor: 10 nos.400kV Bus Reactor along with bays: 2 nos.400kV Sectionalization bay: 2 sets220 kV line bays: 13 nos.220kV Sectionalization bay: 3 sets220 kV Bus Coupler (BC) Bay -3 nos.</td></tr></table>	S. No.	Name of Transmission Element	1.	<p>Establishment of 5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 along with 2x125 MVA Bus Reactor</p> <ul style="list-style-type: none">400/220 kV, 500 MVA ICT – 5 nos.400 kV ICT bays - 5 nos.220 kV ICT bays - 5 nos.400 kV line bays - 2 nos.220 kV line bays - As per connectivity granted to RE developers (7 no. of bays considered at present).125 MVA, 420 kV bus reactor - 2 nos.420 kV reactor bay - 2 nos.220kV Sectionalization bay: 1 set220 kV Bus Coupler (BC) Bay -2 nos.220 kV Transfer Bus Coupler (TBC) Bay -2 nos <p>Future provisions: Space for</p> <ul style="list-style-type: none">765/400kV ICTs along with bays: 6 nos.765kV line bay along with switchable line reactor: 6 nos.765kV Bus Reactor along with bays: 3 nos.400/220 kV ICTs along with bays: 8 nos.400 kV line bays along with switchable line reactor: 10 nos.400kV Bus Reactor along with bays: 2 nos.400kV Sectionalization bay: 2 sets220 kV line bays: 13 nos.220kV Sectionalization bay: 3 sets220 kV Bus Coupler (BC) Bay -3 nos.
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	Fatehgarh-3 400 kV D/c twin HLTS* line.						<ul style="list-style-type: none">220 kV Transfer Bus Coupler (TBC) Bay -3 nos.			
						2.	Fatehgarh-4- Fatehgarh-3 400 kV D/c twin HLTS* line			
						3.	2 no. of 400 kV line bays at Fatehgarh-3 <ul style="list-style-type: none">400kV line bays - 2 nos.			
						* with minimum capacity of 2100 MVA on each circuit at nominal voltage				
						Note: <ul style="list-style-type: none">Developer of Fatehgarh-3 S/s(new section) to provide space for 2 nos. of 400 kV line bays at Fatehgarh-3 S/s for termination of Fatehgarh-4 Fatehgarh-3 400 kV D/c twin HLTS line.Scheme to be awarded after SECI/ /REIA awards first bid of RE project at Fatehgarh-4 pooling station.				
2.	Clause No. 2.6.1 of RFP & Schedule 2 of TSA					Clause No. 2.6.1 of RFP & Schedule 2 of TSA				
	S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element	S. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
	1.	Establishment of 2x500 MVA, 400/220 kV pooling station at Fatehgarh-4 PS along with 2x125 MVar Bus Reactor	18 months	100%	Elements marked at Sl. No. 1, 2 & 3 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other	1.	Establishment of 5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 PS along with 2x125 MVar Bus Reactor	18 months	100%	Elements marked at Sl. No. 1, 2 & 3 are required to be commissioned simultaneously as their utilization is dependent on commissioning of each other
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4.	<p>Schedule 5 of TSA</p> <table> <tr> <th>S. No.</th><th>Name of the Transmission Element</th><th>Percentage of Total Transmission Charges payable to the TSP on Commissioning/COD of the Element</th></tr> <tr> <td>1.</td><td>Establishment of 2x500 MVA, 400/220 kV pooling station at Fatehgarh-4 PS along with 2x125 MVar Bus Reactor</td><td rowspan="3">100%</td></tr> <tr> <td>2.</td><td>Fatehgarh-4 PS- Fatehgarh-3 PS 400 kV D/c twin HLTS* line</td></tr> <tr> <td>3.</td><td>2 no. of 400 kV line bays at Fatehgarh-3 PS</td></tr> </table> <p>* with minimum capacity of 2100 MVA on each circuit at nominal voltage</p>	S. No.	Name of the Transmission Element	Percentage of Total Transmission Charges payable to the TSP on Commissioning/COD of the Element	1.	Establishment of 2x500 MVA, 400/220 kV pooling station at Fatehgarh-4 PS along with 2x125 MVar Bus Reactor	100%	2.	Fatehgarh-4 PS- Fatehgarh-3 PS 400 kV D/c twin HLTS* line	3.	2 no. of 400 kV line bays at Fatehgarh-3 PS	<p>Schedule 5 of TSA</p> <table> <tr> <th>S. No.</th><th>Name of the Transmission Element</th><th>Percentage of Total Transmission Charges payable to the TSP on Commissioning/COD of the Element</th></tr> <tr> <td>1.</td><td>Establishment of 5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 PS along with 2x125 MVar Bus Reactor</td><td rowspan="3">100%</td></tr> <tr> <td>2.</td><td>Fatehgarh-4 PS- Fatehgarh-3 PS 400 kV D/c twin HLTS* line</td></tr> <tr> <td>3.</td><td>2 no. of 400 kV line bays at Fatehgarh-3 PS</td></tr> </table> <p>* with minimum capacity of 2100 MVA on each circuit at nominal voltage</p>	S. No.	Name of the Transmission Element	Percentage of Total Transmission Charges payable to the TSP on Commissioning/COD of the Element	1.	Establishment of 5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 PS along with 2x125 MVar Bus Reactor	100%	2.	Fatehgarh-4 PS- Fatehgarh-3 PS 400 kV D/c twin HLTS* line	3.	2 no. of 400 kV line bays at Fatehgarh-3 PS
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4.	<p>Definition “Bid Bond”</p> <p>“Bid Bond” shall mean the unconditional and irrevocable bank guarantee for Rupees Four Crore Forty Lakh Only (Rs. 4.40 Crore), to be submitted along with the Technical Bid by the Bidder under Clause 2.11 of this RFP, as per the format prescribed in Annexure 14;</p>	<p>Definition “Bid Bond”</p> <p>“Bid Bond” shall mean the unconditional and irrevocable bank guarantee for Rupees Eight Crore Only (Rs. 8 Crore), to be submitted along with the Technical Bid by the Bidder under Clause 2.11 of this RFP, as per the format prescribed in Annexure 14;</p>																				
5.	<p>ANNEXURE B of RFP</p> <p>Draft Pre-Award Integrity Pact</p> <p>5. Bid Bond (Security Deposit)</p> <p>5.1 Along with the technical bid, the Bidder shall submit Bid Bond for an amount of Rs. 4.40 Crore (Rupees Four Crore Forty Lakh Only) issued by any Banks from the list provided in RFP Document] as Earnest Money/Security Deposit, with the BPC.</p>	<p>ANNEXURE B of RFP</p> <p>Draft Pre-Award Integrity Pact</p> <p>5. Bid Bond (Security Deposit)</p> <p>5.1 Along with the technical bid, the Bidder shall submit Bid Bond for an amount of Rs. 8 Crore (Rupees Eight Crore Only) issued by any Banks from the list provided in RFP Document] as Earnest Money/Security Deposit, with the BPC.</p>																				
6.	<p>Clause 2.12.1 of RFP</p> <p>Contract Performance Guarantee</p> <p>Within ten (10) days from the date of issue of the Letter of Intent, the Selected Bidder, on behalf of the TSP, will provide to the Nodal Agency the Contract Performance Guarantee for an amount of Rs 6.60 Crore (Rupees Six Crore Sixty Lakh Only). The Contract Performance Guarantee shall be initially valid for a</p>	<p>Clause 2.12.1 of RFP</p> <p>Contract Performance Guarantee</p> <p>Within ten (10) days from the date of issue of the Letter of Intent, the Selected Bidder, on behalf of the TSP, will provide to the Nodal Agency the Contract Performance Guarantee for an amount of Rs 12 Crore (Rupees Twelve Crore Only). The Contract Performance Guarantee shall be initially valid for a period up to three</p>																				

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3.	2 no. of 400 kV line bays at Fatehgarh-3	

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8.	Clause 3.1.1 of ARTICLE: 3 of TSA The Selected Bidder, on behalf of the TSP, will provide to the Central Transmission Utility of India Limited (being the Nodal Agency) the Contract Performance Guarantee for an amount of Rs 6.60 Crore (Rupees Six Crore Sixty Lakh Only) .				Clause 3.1.1 of ARTICLE: 3 of TSA The Selected Bidder, on behalf of the TSP, will provide to the Central Transmission Utility of India Limited (being the Nodal Agency) the Contract Performance Guarantee for an amount of Rs 12 Crore (Rupees Twelve Crore Only) .				
9.	Clause 3.3.1 of ARTICLE: 3 of TSA 3.3.1 If any of the conditions specified in Article 3.1.3 is not duly fulfilled by the TSP even within three (3) Months after the time specified therein, then on and from the expiry of such period and until the TSP has satisfied all the conditions specified in Article 3.1.3, the TSP shall, on a monthly basis, be liable to furnish to Central Transmission Utility of India Limited (being				Clause 3.3.1 of ARTICLE: 3 of TSA 3.3.1 If any of the conditions specified in Article 3.1.3 is not duly fulfilled by the TSP even within three (3) Months after the time specified therein, then on and from the expiry of such period and until the TSP has satisfied all the conditions specified in Article 3.1.3, the TSP shall, on a monthly basis, be liable to furnish to Central Transmission Utility of India Limited (being the				

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	<p>the Nodal Agency) additional Contract Performance Guarantee of Rs 0.66 Crore (Rupees Sixty Six Lakh Only) within two (2) Business Days of expiry of every such Month. Such additional Contract Performance Guarantee shall be provided to Central Transmission Utility of India Limited (being the Nodal Agency) in the manner provided in Article 3.1.1 and shall become part of the Contract Performance Guarantee and all the provisions of this Agreement shall be construed accordingly. Central Transmission Utility of India Limited (being the Nodal Agency) shall be entitled to hold and / or invoke the Contract Performance Guarantee, including such additional Contract Performance Guarantee, in accordance with the provisions of this Agreement.</p>	<p>Nodal Agency) additional Contract Performance Guarantee of Rs 1.20 Crore (Rupees One Crore Twenty Lakh Only) within two (2) Business Days of expiry of every such Month. Such additional Contract Performance Guarantee shall be provided to Central Transmission Utility of India Limited (being the Nodal Agency) in the manner provided in Article 3.1.1 and shall become part of the Contract Performance Guarantee and all the provisions of this Agreement shall be construed accordingly. Central Transmission Utility of India Limited (being the Nodal Agency) shall be entitled to hold and / or invoke the Contract Performance Guarantee, including such additional Contract Performance Guarantee, in accordance with the provisions of this Agreement.</p>
10.	<p>Clause 3.3.3 of ARTICLE: 3 of TSA</p> <p>3.3.3 If the Nodal Agency elects to terminate this Agreement as per the provisions of Article 3.3.2, the TSP shall be liable to pay to the Nodal Agency an amount of Rs 6.60 Crore (Rupees Six Crore Sixty Lakh Only) as liquidated damages. The Nodal Agency shall be entitled to recover this amount of damages by invoking the Contract Performance Guarantee to the extent of liquidated damages, which shall be required by the Nodal Agency, and the balance shall be returned to TSP, if any.</p> <p>It is clarified for removal of doubt that this Article shall survive the termination of this Agreement.</p>	<p>Clause 3.3.3 of ARTICLE: 3 of TSA</p> <p>3.3.3 If the Nodal Agency elects to terminate this Agreement as per the provisions of Article 3.3.2, the TSP shall be liable to pay to the Nodal Agency an amount of Rs 12 Crore (Rupees Twelve Crore Only) as liquidated damages. The Nodal Agency shall be entitled to recover this amount of damages by invoking the Contract Performance Guarantee to the extent of liquidated damages, which shall be required by the Nodal Agency, and the balance shall be returned to TSP, if any.</p> <p>It is clarified for removal of doubt that this Article shall survive the termination of this Agreement.</p>
11.	<p>Clause 6.5.1 of ARTICLE: 6 of TSA</p> <p>6.5.1 The Contract Performance Guarantee as submitted by TSP in accordance with Article 3.1.1 shall be released by the Nodal Agency within three (3) months from the COD of the Project. In the event of delay in achieving Scheduled COD of any of the Elements by the TSP (otherwise than due to reasons as mentioned in Article 3.1.3 or Article 11) and consequent part invocation of the Contract Performance Guarantee by the Nodal Agency, Nodal Agency shall release the Contract Performance Guarantee, if any remaining unadjusted, after the satisfactory completion by the TSP of all the requirements regarding achieving the Scheduled COD of the remaining Elements of the Project. It is clarified that the Nodal Agency shall also return / release the Contract Performance Guarantee in the</p>	<p>Clause 6.5.1 of ARTICLE: 6 of TSA</p> <p>6.5.1 The Contract Performance Guarantee as submitted by TSP in accordance with Article 3.1.1 shall be released by the Nodal Agency within three (3) months from the COD of the Project. In the event of delay in achieving Scheduled COD of any of the Elements by the TSP (otherwise than due to reasons as mentioned in Article 3.1.3 or Article 11) and consequent part invocation of the Contract Performance Guarantee by the Nodal Agency, Nodal Agency shall release the Contract Performance Guarantee, if any remaining unadjusted, after the satisfactory completion by the TSP of all the requirements regarding achieving the Scheduled COD of the remaining Elements of the Project. It is clarified that the Nodal Agency shall also return / release the Contract Performance Guarantee in the event of (i) applicability</p>

Sl. No.	Existing Provisions	Revised Provisions
	event of (i) applicability of Article 3.3.2 to the extent the Contract Performance Guarantee is valid for an amount in excess of Rs 6.60 Crore (Rupees Six Crore Sixty Lakh Only) , or (ii) termination of this Agreement by the Nodal Agency as mentioned under Article 3.3.4 of this Agreement.	of Article 3.3.2 to the extent the Contract Performance Guarantee is valid for an amount in excess of Rs 12 Crore (Rupees Twelve Crore Only) , or (ii) termination of this Agreement by the Nodal Agency as mentioned under Article 3.3.4 of this Agreement.
12.	<p>Clause 14.3.1 of ARTICLE: 14 of TSA</p> <p>14.3.1 A Party ("Indemnifying Party") shall be liable to indemnify the other Party ("Indemnified Party") under this Article 14 for any indemnity claims made in a Contract Year only up to an amount of Rs 0.44 Crore (Rupees Forty Four Lakh Only).</p>	<p>Clause 14.3.1 of ARTICLE: 14 of TSA</p> <p>14.3.1 A Party ("Indemnifying Party") shall be liable to indemnify the other Party ("Indemnified Party") under this Article 14 for any indemnity claims made in a Contract Year only up to an amount of Rs 0.80 Crore (Rupees Eighty Lakh Only).</p>
13.	<p>RFP</p> <p>"Specific Technical Requirement for Substation"</p> <p>B.3.0 Substation Support facilities</p> <p>....</p> <p>....</p> <p>B.3.1 AC & DC power supplies</p> <p>....</p> <p>....</p> <p>(i)For LT Supply at each new Substation, two (2) nos. of LT Transformers (...) shall be provided out of which one shall be connected with SEB/DISCOM supply and other one shall be connected to tertiary of Transformer.</p> <p>.....</p>	<p>RFP</p> <p>"Specific Technical Requirement for Substation"</p> <p>B.3.0 Substation Support facilities</p> <p>....</p> <p>....</p> <p>B.3.1 AC & DC power supplies</p> <p>....</p> <p>....</p> <p>(i)For LT Supply at each new Substation, two (2) nos. of LT Transformers (...) shall be provided from independent sources as per the CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007.</p> <p>.....</p>
14.	<p>RFP</p> <p>"Specific Technical Requirement for Substation"</p> <p>B.3.0 Substation Support facilities</p> <p>....</p> <p>....</p>	<p>RFP</p> <p>"Specific Technical Requirement for Substation"</p> <p>B.3.0 Substation Support facilities</p> <p>.....</p> <p>....</p>

Sl. No.	Existing Provisions	Revised Provisions
	<p>B.3.1 AC & DC power supplies</p> <p>....</p> <p>....</p> <p>(ii) 2 sets of 220V battery banks for control & protection and 2 sets of 48V battery banks for PLCC/ communication equipment shall be provided at each new Substation. Each battery bank shall have a float-cum-boost charger. Battery shall be of VRLA type. At new substation, sizing of 220 V battery and battery charger shall be done based on the number of bays specified (including future bays) as per CEA Regulations and relevant IS. 2 sets of 48 V battery banks for PLCC and communication equipment shall be provided at each new Substation with at least 10-hour battery backup and extended backup, if required</p>	<p>B.3.1 AC & DC power supplies</p> <p>....</p> <p>....</p> <p>(ii) 2 sets of 220V battery banks for control & protection and 2 sets of 48V battery banks for PLCC/ communication equipment shall be provided at each new Substation. Each battery bank shall have a float-cum-boost charger. At new substation, sizing of 220 V battery and battery charger shall be done based on the number of bays specified (including future bays) as per CEA Regulations and relevant IS. 2 sets of 48 V battery banks for PLCC and communication equipment shall be provided at each new Substation with at least 10-hour battery backup and extended backup, if required.</p>